

H1 2006

Consolidated Results

Analysts' Presentation
1 September 2006

DISCLAIMER

This presentation may include information, regarding objectives or forecast related to EDF Group strategy, financial situation or result. EDF believes that these forecasts or objectives are based upon reasonable assumptions but which are still subject to factors of risk and uncertainties.

No reliance should be placed on the accuracy, completeness or correctness of the information or opinions contained in this presentation. None of EDF or any of its affiliates, advisors or representatives, shall bear any liability (in negligence or otherwise) for any loss arising from any use of this presentation or its contents or otherwise arising in connection with this presentation.

Detailed informations regarding these assumptions and risk factors are available in the document de Reference of the EDF Group, which was registered with the Autorité des marchés financiers ("AMF") on May 18, 2006 under the no. R.06-0061, and which is available on the AMF's website at www.amf-france.com and on EDF's website at www.edf.com.

The prospectus contains important information regarding the EDF Group, including financial statements and a description of its business, strategy and management.

Summary

1. Solid performances driven by international operations

2. Analysis of H1 2006 results

3. Outlook

Solid performances driven by international operations

Pierre Gadonneix

Chairman and CEO

Solid performances ...

- Improvement in commercial and operational performances
 - Sales: € 30,362 m + 20.5 %
+ 12.3 % organic*
 - EBITDA: € 8,124 m + 8.1 %
+ 3.3 % organic*
- Net current income^{**}: € 2,918 m + 40.6 % ^{***}
- Step-up in Capex and continued strengthening of financial structure
 - Capex: € 2.4 bn, + 14 %, of which + 21 % in France
 - Net financial debt of €17bn, down 8.3% over the first half of 2006

* At constant scope, method and exchange rates

** Excluding non-recurrent items

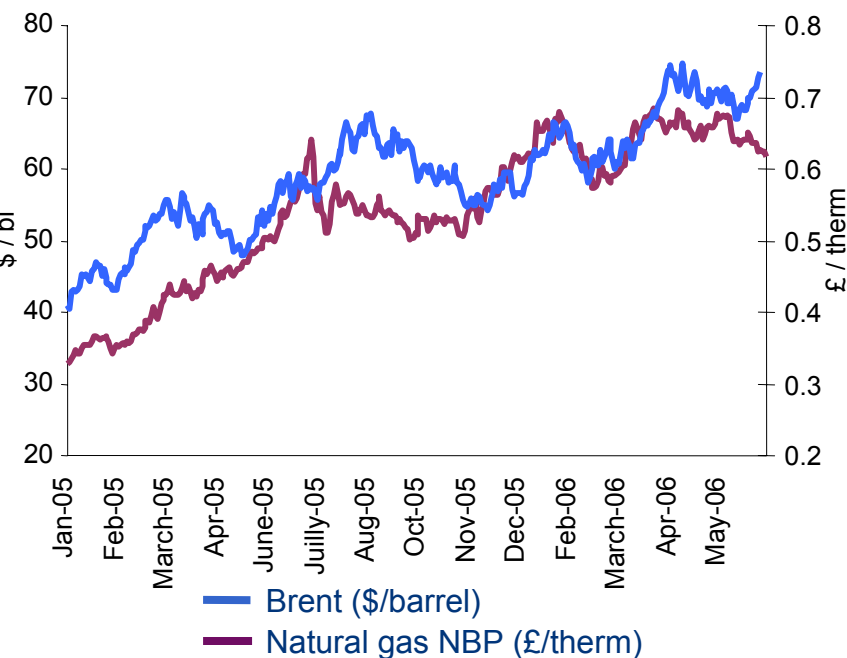
*** +30.5% at constant scope

Solid performances driven by international operations

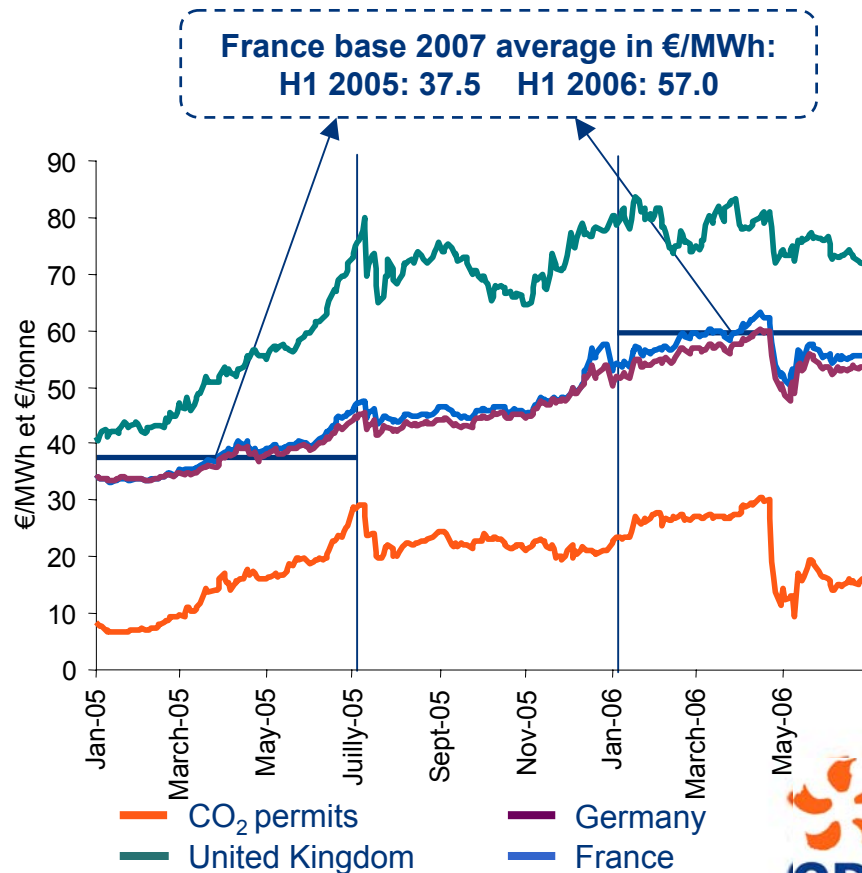
- Stability of EBITDA in France (+ 1.5 %), despite a difficult environment, especially in the 1st quarter
 - Climatic conditions and availability of nuclear fleet in the 1st quarter
 - Heavy negative impact of the increase in the cost of purchases of fuel and energy
 - Control of operating expenses
- Sustained growth of EBITDA in international operations (+ 23.3 %)
 - Strengthening of European positions (integration of Edison)
 - Increases in the prices of fuel, gas and electricity, although not fully passed through to customers
 - Control over operating expenses

Wholesale prices still high, CO₂ market more volatile...

Forward oil and natural gas prices



Forward wholesale electricity prices (base) and CO₂ permit prices

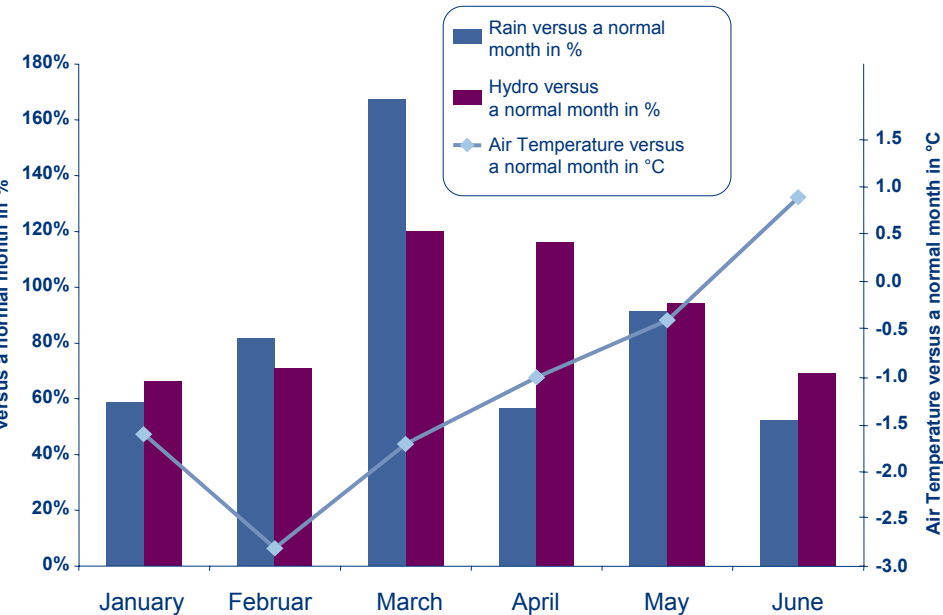


* Average Platt's quotation on next calendar year forward price

Tensions over electric systems in France

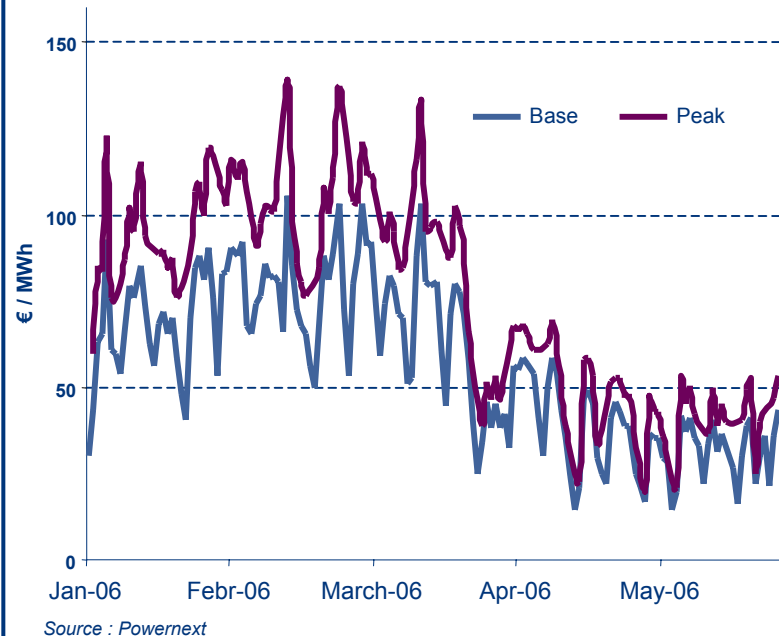
French climate - H1 2006

(Sources: Météo France Internet site - EDF DTG)



Climate and hydro conditions less favorable than average

Wholesale spot prices in France (base & peak) H1 2006 (Source: Powernext)



Tension over prices in Q1

Generation Capex are necessary in France

Changes in regulatory framework

■ France

- Implementation of a new regulatory framework for transmission and distribution activities (TURP 2)
- Increase in 2006 and 2007 gross Capex in networks (CSP)
- Law of 28 June 2006: Nuclear waste management and funding (including dedicated assets built up in 5 years)

■ Europe

- United Kingdom: Second year of network regulation period (2005-2010)
- Germany: Transmission tariffs revised downwards by the regulator
- Italy: Gradual and planned extinction of additional revenues on CIP6/92 contracts

Key achievements: France

Supply

- Expansion in natural gas (20,000 sites) and associated services (acquisition of Fahrenheit)
- Preparing for the opening-up of the residential market: adaptation of sales function
- Increased importance of services associated with energy savings and slight erosion of market share

Generation

- Following a tight first quarter, gradual improvement in hydro generation and availability of nuclear fleet
- Decision to invest in peak and mid-merit plants
- Martigues combined gas cycle project (880 MW), by 2010-2011
- Launch of EPR pilot plant (1,600 MW in 2012)

Networks

- **Preparing for the opening-up of the residential market: Split of EDF and GDF billing**
- **Implementation of our network strengthening and safety program**

Cross activities

- **Upstream / downstream optimisation: Opening of EDF Trading branch in Paris**
- **Continued implementation of Altitude programme (Opex & WCR management)**

Key achievements: Europe

United Kingdom

- Aggressive marketing strategy (more than 300,000 new accounts), unification of marketing brand-names under the EDF Energy logo, insourcing of meter reading
- Strengthening of gas sourcing under way thanks to Group synergies
- Continuation of productivity gains and strong increase in investment in networks

Germany

- Strengthening of marketing positions (increased shareholding in Stadtwerke Düsseldorf-SWD)
- Re-commissioning of a number of fossil-fired power plants, upgrading of and strengthening of hydropower plants
- Closer cooperation with STEAG, particularly in the construction of fossil-fired power plants

Italy

- **Commercial synergies through the integration of EEI's portfolio of industrial customers into Edison**
- **Increasing generation capacity (Candela and Altamonte, Piacenza)**
- **Development in gas:**
 - 1- Infrastructures: Rovigo terminal
 - 2- Gas exploration in Algeria

Key achievements: Rest of the World

Latin America

- Continued focus on Europe, with the sale of 79.4% of Light in Brazil
 - Agreement concluded in February 2006
 - Closing 10 August 2006

United States

- Cooperation agreement with Constellation Energy for the development of EPR-type nuclear plants in the United States

China

- Partnerships under study for the construction of new nuclear plants

Analysis of H1 2006 Results



Daniel Camus
Chief Financial Officer

Consolidated income statement

in € million

	H1-2006	H1-2005*	Change	% change
Sales	30,362	25,198	+ 5,164	+ 20.5 %
EBITDA	8,124	7,512	+ 612	+ 8.1 %
EBIT	6,457	5,099	+ 1,358	+ 26.6 %
Net income (group share)	4,143	2,132	+ 2,011	ns
Net income excluding non-recurring items	2,918	2,076	+ 842	+ 40.6%

* Restated of the impact of IFRIC 4 retroactive application

Growth in operating results

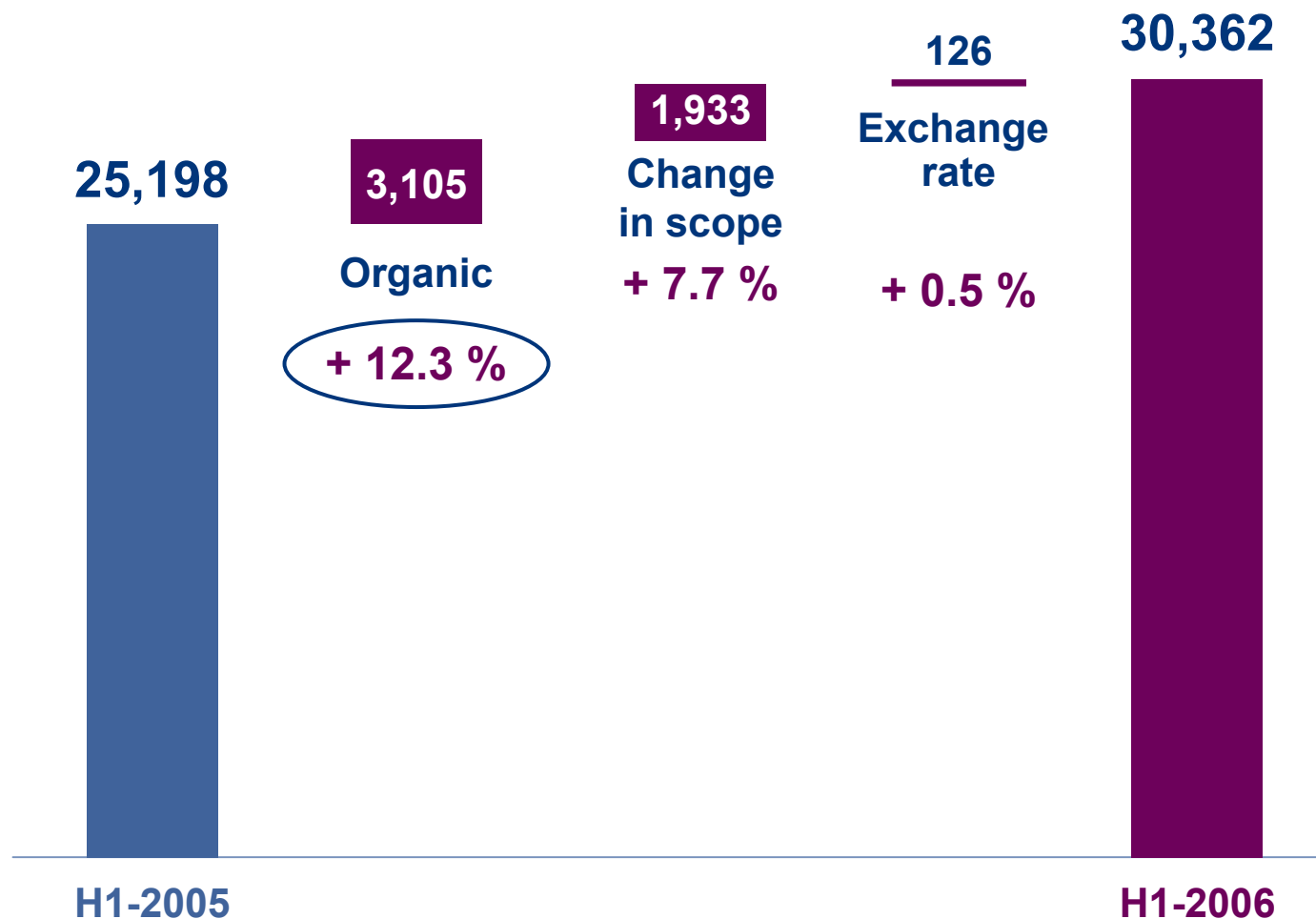
in € million

	H1-2006	H1-2005	Change	% change
Sales	30,362	25,198	+ 5,164	+ 20.5 %
■ Fuel and energy purchases	(12,494)	(8,377)	- 4,117	+ 49.1 %
■ Other external expenses	(3,817)	(3,572)	- 245	+ 6.9 %
■ Personnel expenses	(4,833)	(4,661)	- 172	+ 3.7 %
■ Taxes	(1,601)	(1,536)	- 65	+ 4.2 %
■ Other operating income and expenses	507	460	+ 47	+ 10.2 %
EBITDA	8,124	7,512	+ 612	+ 8.1%

- Steep increase in cost of fossil fuels and energy purchases
- Good control over operating expenses, especially in France

Strong growth in sales: + 20.5 %

in € million



Organic sales growth: + 12.3 %

€ 16,447 m

+ 7.0 %

■ France

- Growth in sales of gas
- Increase in volumes
- Prices effect

€ 12,405 m

+ 22.0 %

■ Europe excl. France

- Increase in selling prices due to the rise in energy costs

€ 1,510 m

+ 12.8 %

■ Rest of the world

Increase in tariffs in Brazil

Total: € 30,362 m

Breakdown of
H1 2006 sales

54 %

France

41 %

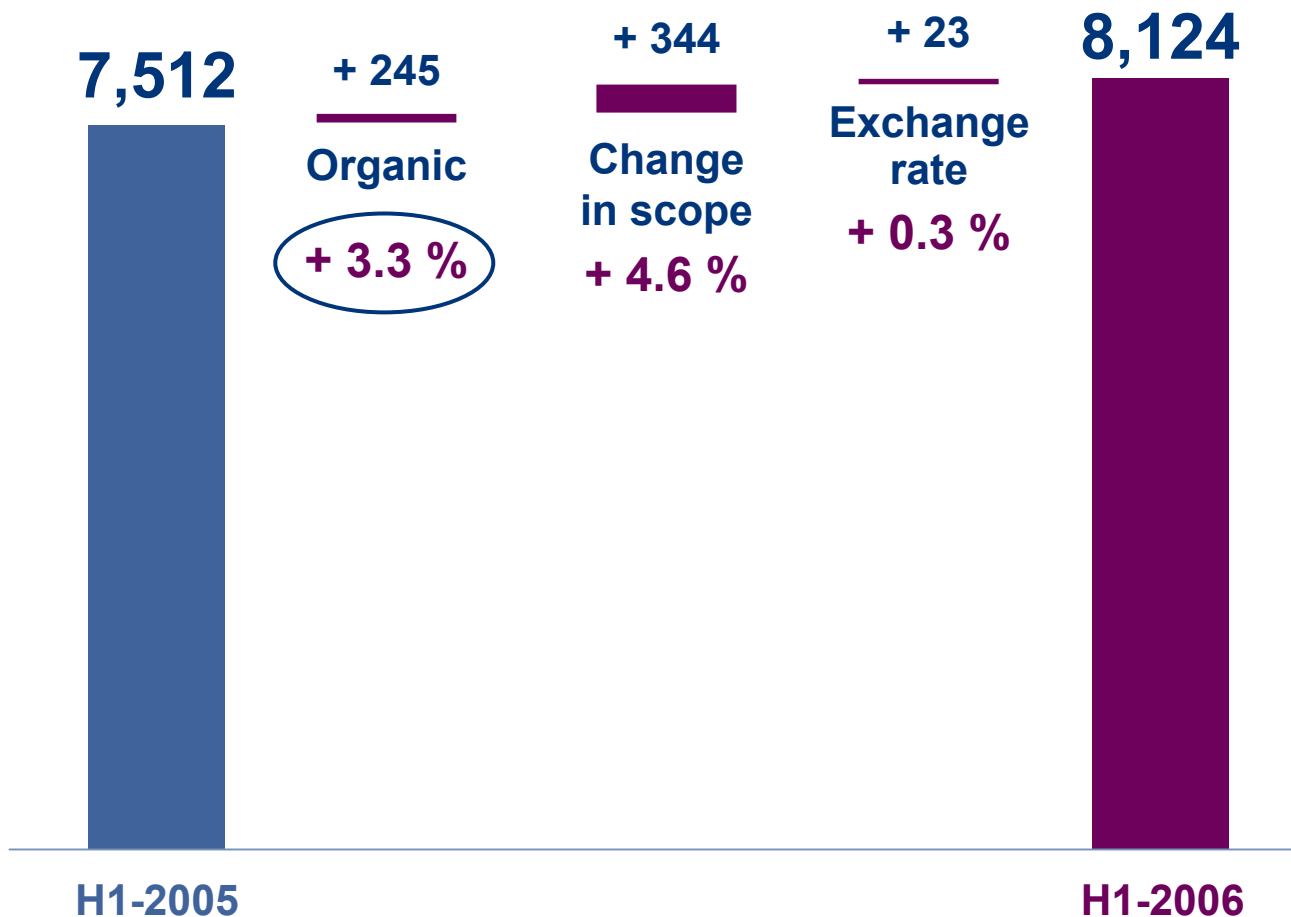
Europe
excl. France

5 %

Rest of
the world

Growth in EBITDA: + 8.1 %

n € million



Organic EBITDA growth (+3.3%) driven by international operations

€ 5,318 m

+ 1.5 %

€ 2,486 m

+ 6.1 %

€ 320 m

+ 15.6 %

■ France

Slight increase in EBITDA thanks to control over operating expenses

■ Europe excl. France

Growth despite the rise in purchase prices of fuels and energy

■ Rest of the world

- Up (Light in Brazil)

Total: € 8,124 m

Breakdown of EBITDA H1-2006

65 %

France

31 %

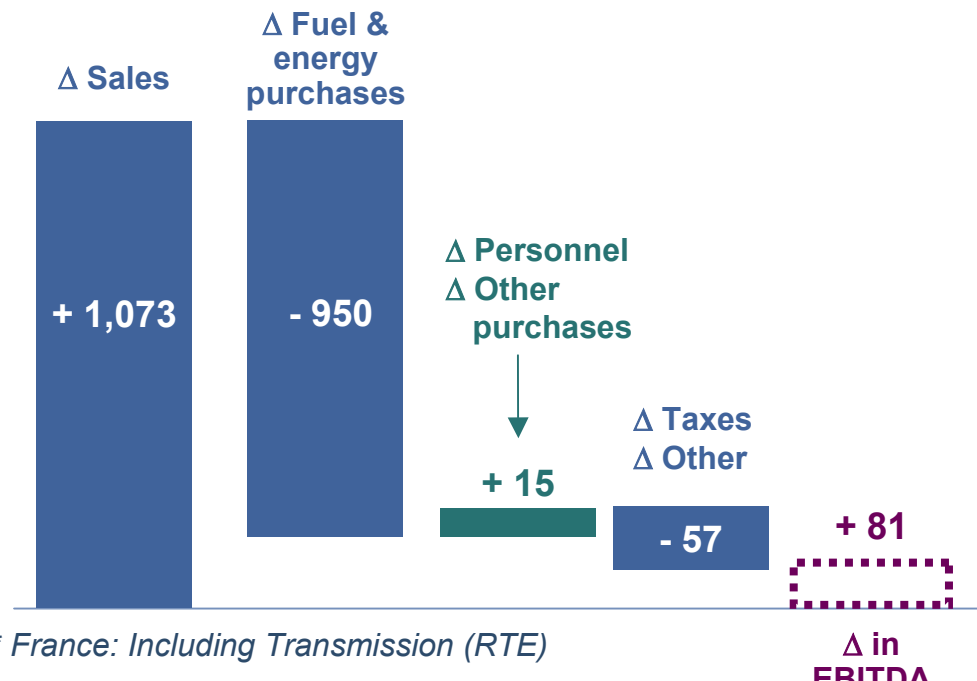
Europe
excl. France

4 %

Rest of
the world

France*: Stability of EBITDA thanks to cost control and despite a tight environment

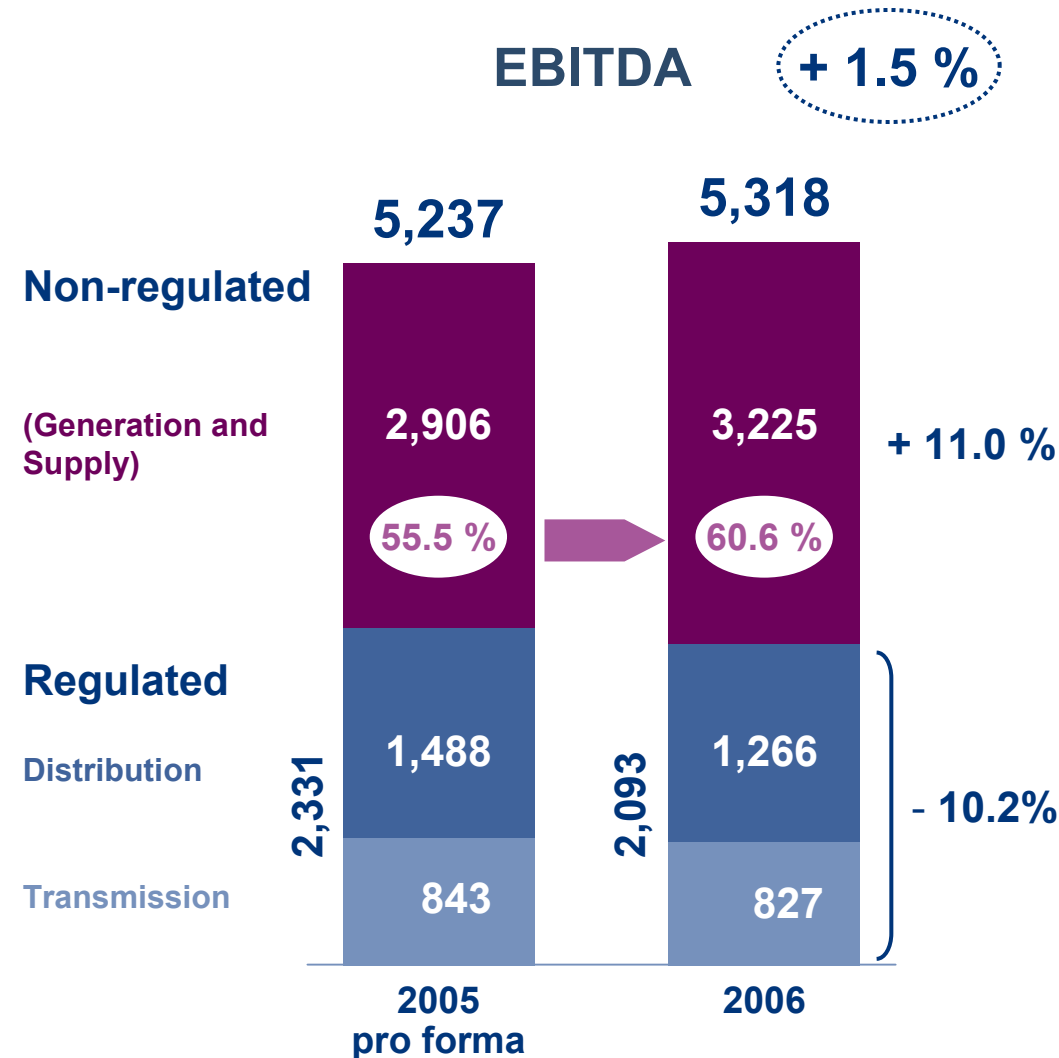
In € million	H1-2006	H1-2005	Δ % organic change
Sales	16,447	15,374	+ 7.0 %
EBITDA	5,318	5,237	+ 1.5 %
EBIT	3,834	3,457	+ 10.9 %



- Growth in sales driven by sales of gas, volumes and prices
- Stability of EBITDA
 - Climatic conditions just as unfavourable in H1 2006 as in H1 2005
 - Increase in purchases of gas
 - No beneficial effect overall from the increase in electricity wholesale prices
 - Hydro conditions stable over the six-month period
 - Following a tight first quarter, return to normal nuclear fleet availability conditions
 - Control over operating expenses (Altitude programme)

Growing importance of non-regulated operations to EBITDA in France

in € million



■ Significant impact on non-regulated operations of the new distribution and transmission tariffs (TURP2) since 1 January 2006

■ Effect of movements in wholesale prices

- Regulated: Increase in the cost of purchases of network losses
- Non-regulated: Increase in wholesale prices partially offset by the reduction in the CSPE linked to Purchase Obligations

EDF Energy: Strong sales growth

<i>In € million</i>	H1-2006	H1-2005	% organic change
Sales	4,022	3,238	+ 25.0 %
EBITDA	643	657	- 1.4 %
EBIT	427	452	- 4.6 %

- **Extension of customer base (by more than 300,000 accounts, or + 7 %) to 5.3 million**
- **Build up of a national brand through a new visual identity**

■ Organic sales growth

- Commercial successes achieved in an extremely competitive environment
- Rises in energy wholesale prices and tariff increases
- Healthy performance in networks

■ Stabilization of EBITDA

- Increase in purchase costs of energy and fossil fuels
- Cost of commercial development

EnBW*: Solid operating performances

<i>In € million</i>	H1-2006	H1-2005	% organic change
Sales	2,996	2,466	+ 19.0 %
EBITDA	593	549	+ 7.7 %
EBIT	109 **	380	ns

- **Topfit almost achieved**
(€ 970 m as of June 2006 vs target of € 1 bn at year-end 2006)
- **Shareholding in Stadtwerke Düsseldorf (SWD) increased to 55 %**

- **Strong sales growth driven by**
 - Increase in wholesale prices (especially natural gas)
 - Expansion of electricity volumes
- **Buoyant EBITDA growth**
 - Despite the increase in energy costs
 - Thanks to Topfit gains and strong growth in gas activities
- **Impact of network regulation taken into account in EDF's goodwill**
 - Impairment of € 318 m

* **As contribution** (OEW and EDF's equal shareholding at 46 %)

** EBIT of € 427 m (+ 13.4 %) excluding impairment in EDF's accounts of € 318 m

Italy: strengthening of Group's position

Italy*

In € million	H1-2006	H1-2005
Sales	2,919	494
EBITDA	468	66
EBIT	231	33

* EDISON contribution, Fenice, EDF Energia Italia

100% of Edison **

In € million	H1-2006	H1-2005	% organic change
Sales	4,266	3,225	+ 32.0 %
EBITDA	774	597	+ 30.0 %
EBIT	415	320	+ 30.0 %

** source: Figures reported by Edison

- Consolidation for the whole of H1 2006 of the Group's shareholding in Edison
- Buoyant sales growth at Edison, driven by
 - Electricity volumes (start of operations and revamping of power plants)
 - And prices
- EBITDA growth due to
 - Healthy performance in electricity despite gradual reduction in revenues from CIP6 contracts
 - Improvement in gas supply conditions

Rest of Europe: Healthy performances from EDF Trading

Rest of Europe*

<i>In € million</i>	H1-2006	H1-2005	% organic change
Sales	2,468	2,252	+ 15.4 %
EBITDA	782	728	+ 12.2 %
EBIT	979	573	+ 74.0 %

** of which EDF Trading*

■ Positive development in Central Europe

- Sales growth of subsidiaries in Central and Eastern Europe
- Healthy growth in all results in Central and Eastern countries
- Sale of ASA in Austria

EDF Trading

<i>In € million</i>	H1-2006	H1-2005	% organic change
Sales	342	232	+ 47.6 %
EBITDA	272	186	+ 46.6 %
EBIT	270	182	+ 47.7 %

■ Healthy performances from EDF Trading over H1

- Better coordination/synergies between EDF Trading and the managers of generation assets
- Good market anticipations
- Rigorous risk management

Rest of the world

<i>In € million</i>	H1-2006	H1-2005	% organic change
Sales	1,510	1,374	+ 12.8 %
EBITDA	320	275	+ 15.6 %
EBIT	877*	204	ns

- Full impact of the tariff increases in Brazil on the operating results for H1 2006
- Non-recurring impacts on EDF Group net income linked to the disposal of Light: € 999 m

* EBIT of €877m includes the write-back of the Light impairment for an amount of €624m; excluding this write-back, organic EBIT is € 253 m (+24%)

EBIT and net income - Group share

in € million

EBITDA

- Net depreciation and amortisation
- Changes in value and other inc. & exp.

EBIT

- Financial result

Profit before tax of consolidated companies

- Income taxes
- Share in net income of companies
accounted for under the equity method

Group net income

- Minority interests

Net income - Group share

H1-2006

8,124

(2,657)

990

6,457

(1,501)

4,956

(888)

188

4,256

(113)

4,143

H1-2005

7,512

(2,413)

0

5,099

(1,787)

3,312

(1,233)

123

2,202

(70)

2,132

Change

+ 612

- 244

+ 990

+ 1,358

+ 286

+ 1,644

+ 345

+ 65

+ 2,054

- 43

+ 2,011

% change

+ 8.1 %

+ 10.1 %

ns

+ 26.6 %

- 16.0 %

+ 49.6 %

- 28.0 %

+ 53.0 %

+ 93.0 %

+ 61.0 %

+ 94.0 %

Analysis of non-recurring items in H1 2006 net income

in € million

■ Light (write-back of impairment, tax, ...)	+ 999
■ Impairment of EDF goodwill (EnBW networks)	- 318
■ Capital gains on sales and other (Egypt, ASA)	+ 329
■ Write - back - net of taxes - of the provision for exceptional pension fund contribution in France	+ 215

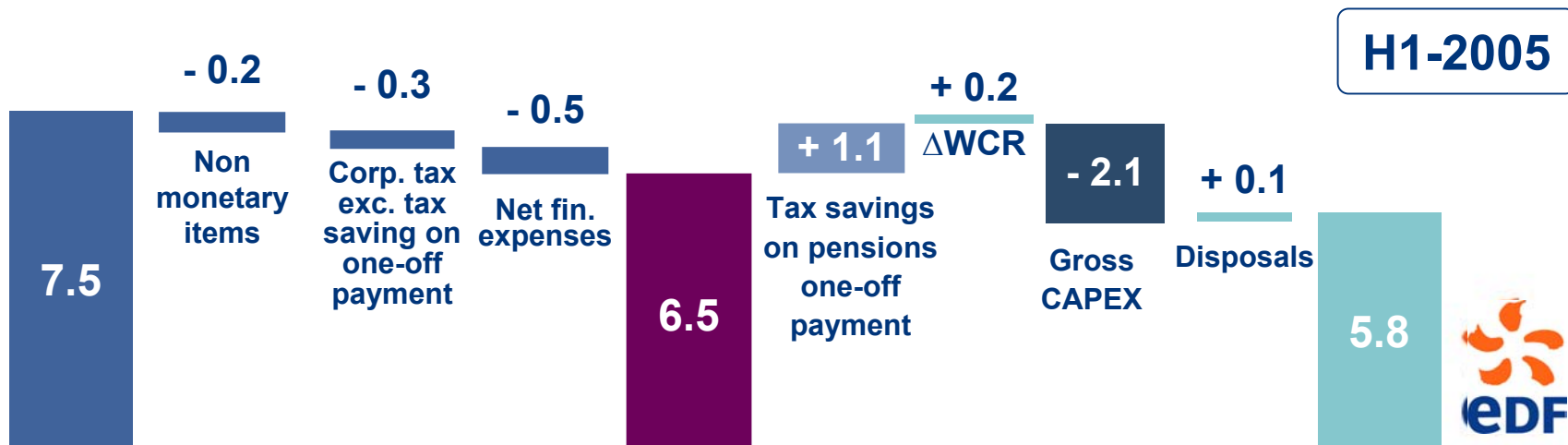
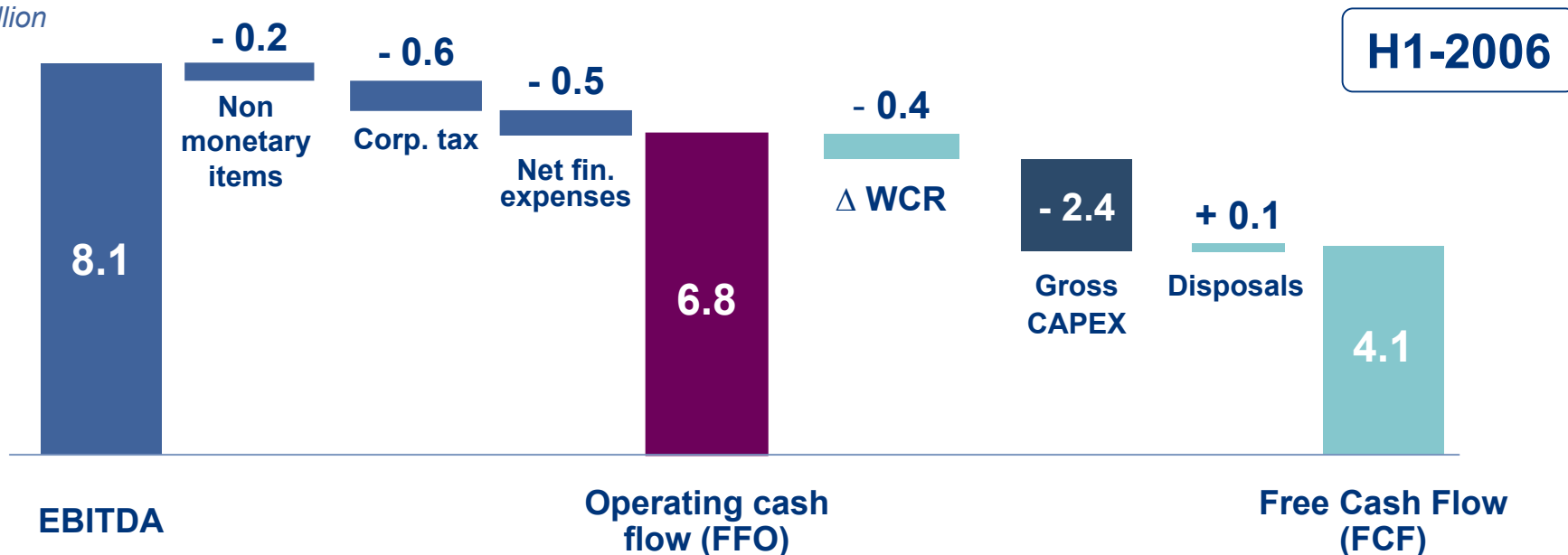
Total non-recurring items	1,225
----------------------------------	--------------

Net current income	+ 2,918
---------------------------	----------------

Net income (Group share)	4 143
---------------------------------	--------------

Free cash flow in H1 2006

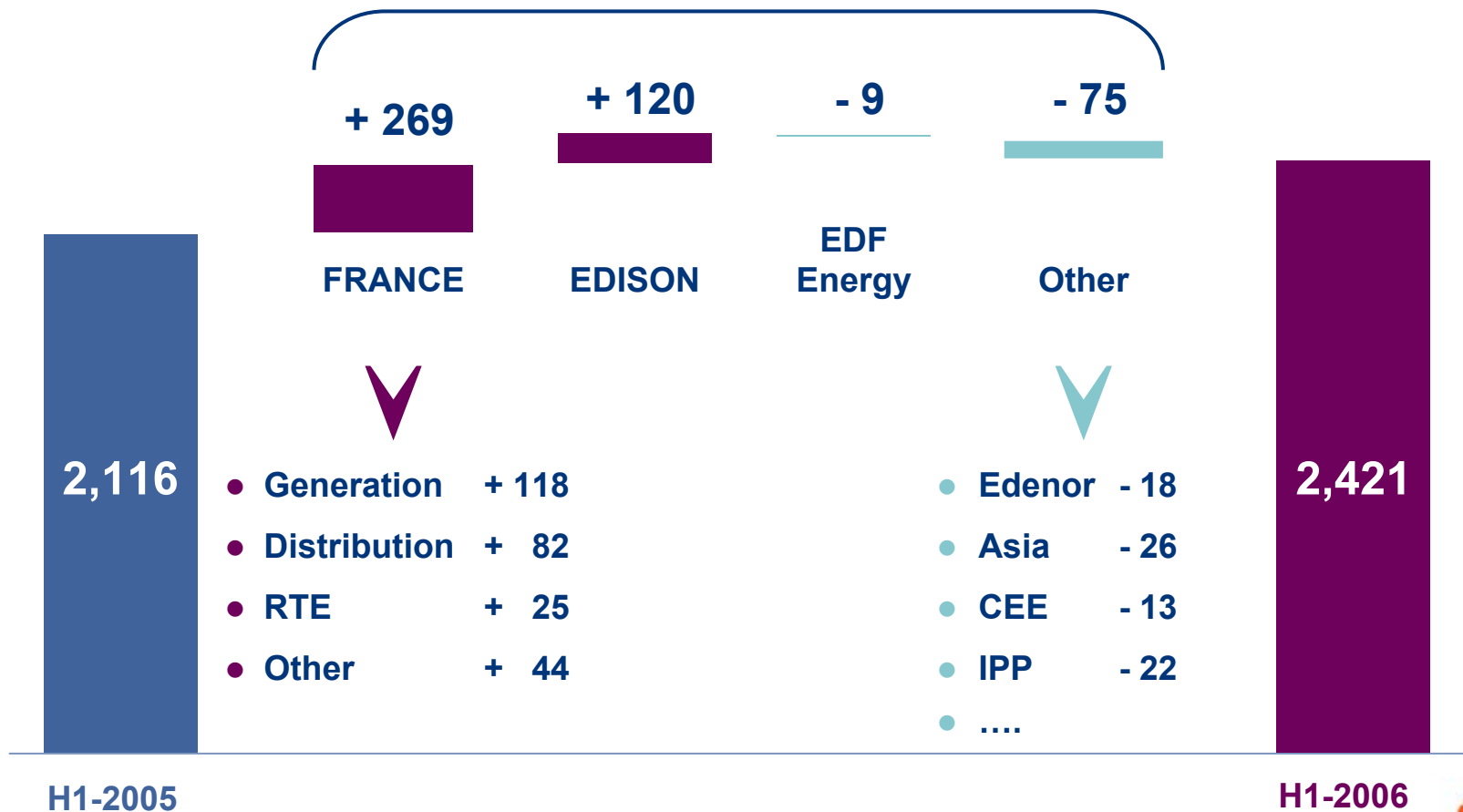
in € billion



Growth in gross Capex

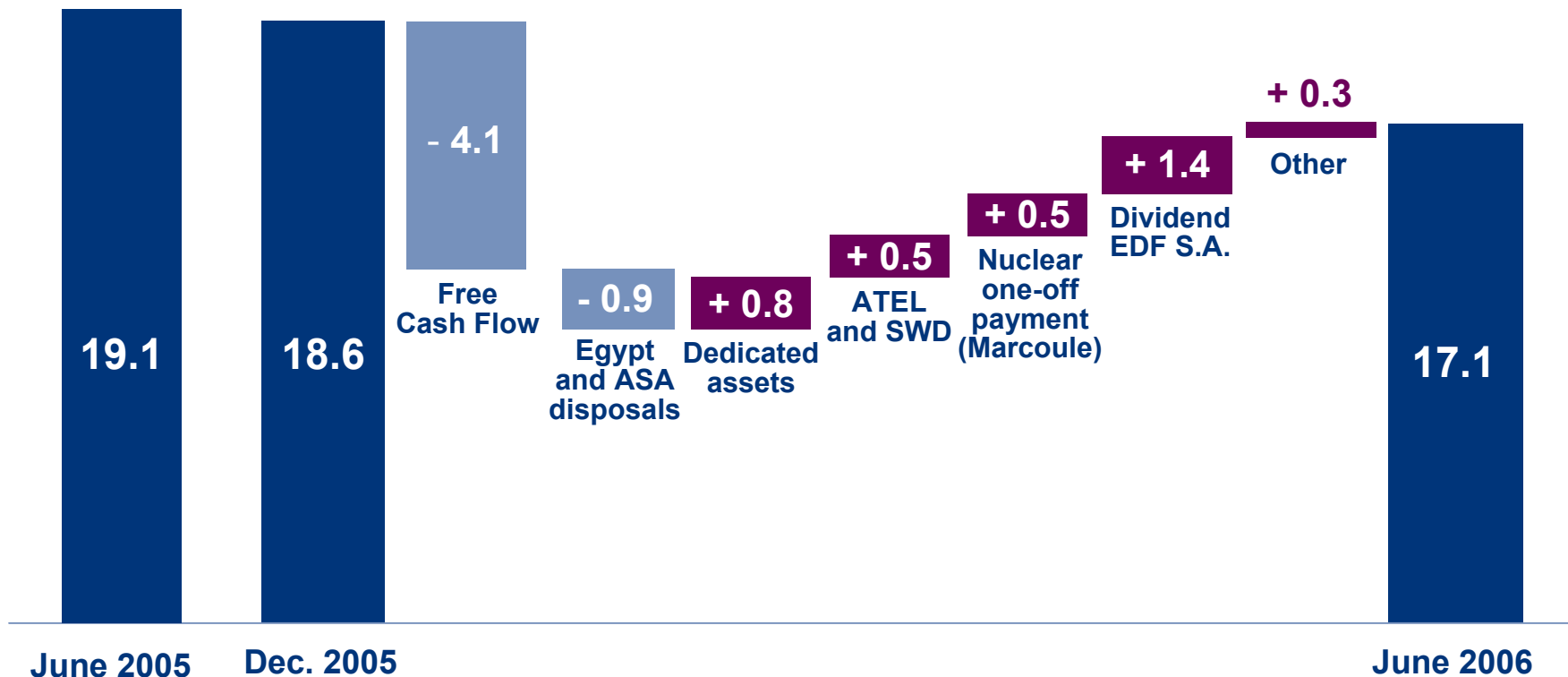
in € million

+ € 305 m = + 14 %



Net financial debt: down for 5th half-year in a row

in € billion



Outlook

A horizontal line of small, light blue dots spanning across the middle of the slide.

Pierre Gadonneix
Chairman and CEO

Continuation of the EDF strategy

- Continued focus on Europe
 - Closing of Light disposal (10 August)
- Strengthening of positions in Europe
 - Signing of a partnership agreement with Delta for the development of a natural gas plant project in the Netherlands (870 MW)
 - Opportunities for EDF Group in the United Kingdom: Energy Review
 - Strengthening in Central Europe: Public Tender Offer on Demasz' minorities (Hungary)
- Opportunities in upstream gas assets
- Definition of the details of the cooperation agreement with Constellation Energy for the development of EPR-type nuclear plants in the United States

Outlook for France

- Continuation & step-up of investments
 - Beginning of civil work on the EPR
 - Reactivation of fuel-oil units (2,600 MW of thermal energy by 2010) and development of gas turbines (500 MW by 2008-2009)
- Tariffs rise of + 1.7 % on 15 August 2006
- Moderate negative impact of the heatwave, estimated at end of July 2006: - € 100 m
- Draft Law on Energy
 - Parliamentary amendments setting up a temporary tariff and compensation mechanisms
 - Possible impact of several hundreds of million € on Group's operating results should the law be passed

Outlook for Europe

- Tariff rises in the United Kingdom (+ 8 % for electricity and + 19 % for gas on 31 July 2006) and in Germany (4.5 % for electricity and 4.2 % for gas on 1st July 2006)
- Lower tariffs under review by the German regulator

Financial outlook for 2006

- FY 2006 EBITDA in line with 3 - year guidance
- Double-digit growth in net income excluding non-recurring items definitely within reach
- Net financial debt stabilized at a level below that of 31/12/05

APPENDICES

A horizontal line of small, light blue dots spanning across the middle of the slide.

Analysts' Presentation
1 September 2006

Simplified balance sheet

in € million

	30 June 2006	1 st January 2006
Fixed assets	110,283	110,734
Financial assets	26,437	20,978
Inventories and accounts receivable	24,859	27,423
Other assets	6,739	4,781
Cash and cash equivalents and other liquid assets	3,496	7,220
TOTAL ASSETS	171,814	171,136

	30 June 2006	1 st January 2006
Equity Group share	21,900	19,313
Minority interests	1,037	961
Financial assets and equity consolidated subsidiaries	35,530	34,907
Provisions	45,539	46,049
Loans and financial debt	33,850	35,444
Other liabilities	33,958	34,462
TOTAL LIABILITIES	171,814	171,136

Debt - to - equity ratio improving

Calculation of net financial debt

in € million

LIABILITIES

	30 juin 2006	1 ^{er} janvier 2006
Loans and financial debt (cf. Balance sheet)	33,850	35,444
Less: Negative fair value of derivatives held for trading	- 4,844	- 5,269
Less: Negative fair value of hedging derivatives	- 628	- 457
	=	=
Financial debt (current & non-current)	28,378	29,718
Derivatives on debt hedging	346	240
Net financial debt - companies to be put up for sale (in ST assets)	993	434
Total financial debt (excl. derivatives covering operations)	29,717	30,392

ASSETS

Cash and cash equivalents	(3,496)	(7,220)
Liquid financial assets (excl. derivatives covering operations)	(9,169)	(4,580)
Net financial debt	17,052	18,592

Altitude Programme: Contribution to 2006 results

2007 TARGETS

EBITDA

- **Impact on EBITDA 2007 + € 1 bn**
compared with 2004, before transformation costs
- **Gradual stabilisation of French OPEX by 2007/2008**
After 3% annual drift during the 90's and 2% from 2001 to 2004

WCR

- **Impact on WCR in 2007 € 1.5 bn,**
€ 500 m in 2006

2006 RESULTS (as of end June)

EBITDA ✓

- **EBITDA impact in line with 2006 target**
EBITDA impact of € 167 m in the first half vs a forecast of € 300 m for the year
- **Again operating costs were kept under control in France**
Stable compared with end of June 2005 due to actions to improve productivity

WCR ✓

- **The cumulated progress over 18 months is 10%, easing in the first half 2006**
In 2006, the gains on inventories partly offset the lower results on receivable and trade accounts payable

Results as of end June 2006 in line with plan