PROSPECTUS SUPPLEMENT DATED 15 NOVEMBER 2021

TO THE BASE PROSPECTUS DATED 11 OCTOBER 21021

ELECTRICITÉ DE FRANCE

€50,000,000,000 EURO MEDIUM TERM NOTE PROGRAMME

This prospectus supplement (the "**Supplement**") is supplemental to, and must be read in conjunction with, the base prospectus dated 11 October 2021 (the "**Base Prospectus**") prepared by Electricité de France ("**EDF**" or the "**Issuer**") with respect to its €50,000,000,000 Euro Medium Term Note Programme (the "**Programme**"). The Base Prospectus as supplemented from time to time constitutes a base prospectus for the purpose of Article 8 of the Regulation (EU) 2017/1129 as amended (the "**Prospectus Regulation**"). The *Autorité des marchés financiers* (the "**AMF**") has granted approval no. 21-441 on 11 October 2021 on the Base Prospectus.

Application has been made for approval of this Supplement to the AMF in its capacity as competent authority under the Prospectus Regulation. This Supplement constitutes a supplement to the Base Prospectus and has been prepared for the purposes of Article 23 of the Prospectus Regulation. The Base Prospectus (which includes, for the avoidance of doubt, this Supplement) constitutes a base prospectus for the purposes of Article 8 of the Prospectus Regulation.

This Supplement has been produced for the purpose of amending the sections "Recent Events" and “General Information”.

Save as disclosed in this Supplement, there has been no other significant new factor, material mistake or inaccuracy relating to information included in the Base Prospectus which is material in the context of the Programme since the publication of the Base Prospectus. To the extent that there is any inconsistency between (a) any statement in this Supplement and (b) any other statement in, or incorporated by reference in, the Base Prospectus, the statements in this Supplement will prevail.

Terms defined in the Base Prospectus have the same meaning when used in this Supplement.

Copies of this Supplement will be available for viewing on the website of the AMF (www.amf-france.org) and the Issuer's website (www.edf.com).

In accordance with Article 23(2a) of the Prospectus Regulation, in the case of an offer of Notes to the public, investors who have already agreed to purchase or subscribe for Notes issued under the Programme before this Supplement is published, have the right, exercisable before the end of the period of three working days beginning with the working day after the date of publication of this Supplement to withdraw their acceptances. This right to withdraw shall expire by close of business on 18 November 2021. Investors may contact the Authorised Offereror(s) should they wish to exercise the right of withdrawal.

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In this Supplement, unless otherwise stated, the references to "**Company**" or "**EDF**" refer to EDF S.A., the parent company, and the references to "**EDF Group**" and "**Group**" refer to EDF and its subsidiaries and shareholdings.

RECENT EVENTS

The "*Recent Events*" section on page 207 of the Base Prospectus is supplemented as follows:

13 October 2021 - EDF submits a non-binding preliminary offer to the Polish Government for the construction of 4 to 6 EPR reactors in Poland, with a total capacity of 6.6 to 9.9 GWe.

On 13 October 2021 EDF submitted a non-binding preliminary offer to the Polish government for the supply contract of Engineering, Procurement and Construction (EPC) activities for four (4) to six (6) EPR reactors in Poland, representing respectively a total installed capacity of 6.6 to 9.9 GWe across two (2) to three (3) sites.

This preliminary offer covers all key parameters of the programme such as plant configuration, industrial scheme, plans for the development of the local supply chain, cost estimate and schedule.

The offer aims at meeting the objectives of the Polish Nuclear Power Programme (PPEJ) adopted by the Polish government in October 2020. It aims at setting the principles for a Polish-French strategic partnership framework in support of Poland’s ambitious energy transition plan, aligned with the European carbon neutrality target.

This EPR-based nuclear programme would bring numerous benefits to the Polish economy, contributing to the country’s energy independence, providing electricity for at least 60 years and satisfying up to 40% of the Polish current electricity demand. It would significantly contribute to the path towards net-zero by avoiding up to 55 million tons of CO2 emissions[1] per year, thanks to a safe, reliable, dispatchable and CO2-free energy source.

The EPR-based programme would also provide significant long-term growth opportunities to the Polish industry thanks to EDF’s experience in supporting the development of local supply chains. EDF’s approach aims to embark local businesses on a significant scale, support the development of local industrial capabilities and highly qualified jobs. It is estimated that approximately 25,000 local jobs per twin of EPR could be created during the construction phase, as well as tens of thousands of indirect jobs.

Finally, the programme would benefit from significant synergies with other EPR projects across Europe, in the spirit of a long-term European partnership between the Polish and French nuclear industries.

EDF is committed to partner for the Polish Nuclear Power Programme since its inception, with the full support of the French government.

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1 Estimate based on the average carbon dioxide emission for a coal-fired plant in Poland, equivalent to circa 750g CO2/KWh (source Statista.com ; Carbon intensity outlook of the power sector in Poland from 2020 to 2040)

26 October 2021 - EDF Group and AME finalise financing for Chile's largest solar plant

On 30 September, EDF Group and its Chilean partner AME, in a 50/50 joint venture, finalised the financing of Chile's largest solar plant with a capacity of 480 MW. With this project, which is emblematic of Chile's energy transition, the EDF Group is strengthening its position in a country with strong potential in terms of renewable energy.

Located in the Antofagasta region, in the Atacama Desert, the CEME1 solar power plant will be the largest in the country in terms of installed capacity. Benefiting from exceptional levels of solar irradiation, it will be able to supply around 400,000 Chilean homes while avoiding the emission of 280,000 tonnes of CO_2 per year. The solar park will consist of 860,000 photovoltaic modules and will cover approximately 400 hectares, the equivalent of 370 football fields.

This project is fully in line with Chile's energy transition, which aims to gradually move away from its dependence on coal by developing large-scale renewable projects backed up by gas-fired power stations to ensure continuity of supply. Hence, the financing plan built by the two industrial partners will also allow for the conversion of an old diesel power plant into a gas power plant.

The project, for a total amount of USD 980 million, is based on equity financing provided up to 20% by EDF and AME, and in debt up to 80% provided by a banking pool.

Construction work is expected to begin in late 2021 for commissioning in 2023

With this project, the EDF group is significantly strengthening its positions in Chile, a country where the Group is already well established, particularly in the renewable sector with an installed capacity of 376 MW.

Philippe Castanet, EDF's Director for the Americas, said: "*Five years after the inauguration of our first solar park - at the time the most powerful solar power plant in Chile - we are proud to announce a new record. The signing of the financing contract for this hybrid gas and solar project is a concrete example of the EDF Group's ambition to share and develop its multi-business expertise internationally, particularly in Chile where the government's objective is to achieve 75% renewable energy by 2030 and 95% by 2050*."

4 November 2021 - Interim dividend distribution for fiscal year 2021, with option of payment in new shares

At its meeting today, the Board of Directors of EDF declared a 2021 interim dividend of €0.30 per share and offered, under the conditions set by the fourth resolution at the Combined Shareholders' Meeting of 6 May 2021, the option for shareholders to receive the 2021 interim dividend in cash or in new shares of the Company.

The share price for the new shares which will be issued as payment of the 2021 interim dividend is set by the Board of Directors at €11.12. This price is equal to the average opening price on the Euronext Paris market for the twenty trading days preceding 4 November 2021, reduced by the net amount of the interim dividend, with a 10% discount, rounded up to the nearest cent. The new shares will be issued with immediate dividend rights and will confer the same rights ("jouissance courante") and restrictions as existing common shares, as described in the Company's Articles of Association and the 2020 Universal registration document available on the Company's website.

The ex-dividend date for the 2021 interim dividend is set for 11 November 2021. The period for exercising the option will begin on 15 November 2021, and will end on 26 November 2021, both dates inclusive(1).

Any shareholder who does not exercise this option within the specified time period will receive the whole of the interim dividend due to them in cash. The date for the payment in cash is set for 2 December 2021.

For shareholders who elect to receive the 2021 interim dividend in shares, the date for the delivery of shares is set for 2 December 2021. If the amount of the 2021 interim dividend for which the option of payment in shares is exercised does not correspond to a whole number of shares, the shareholder will receive the number of shares immediately below, plus a balancing cash adjustment.

(1) Subsequent to regulatory changes and the harmonisation of European standards on the payment process for optional dividends, **the date of the end of the option period may vary from one financial intermediary to the next. For pure registered shareholders**, BNP Paribas Securities Services, as the institution in charge of the securities service of the EDF company, has set this date at **24 November 2021** at the latest in order to supervise and centralise the responses of pure registered shareholders.

8 November 2021 - Citelum and Eiffage consortium wins City of Paris contract for public lighting and traffic light systems as well as festive and architectural lighting for a total value of more than €704 million

Citelum, an EDF Group subsidiary, and Eiffage, through its subsidiary Eiffage Énergie Systèmes, were recently awarded in consortium a 10-year contract from the City of Paris for public lighting and traffic light systems as well as festive and architectural lighting. The total contract amount is €704 million, divided equally between the consortium partners which will operate together through the common dedicated company Cielis. This is the largest contract to date awarded in France in the area of public lighting and traffic light systems.

The contract covers the upgrading of mounting equipment for 12,000 public lighting and 21,000 traffic light fixtures, the replacement of 70,000 street lamps with LED technology and the renovation of 870 kilometres of power lines. It thus aims to improve the structural quality, performance and resilience of lighting in Paris. In addition, the installation of a digital platform for the management of street lighting and traffic light systems, together with the roll-out of new and innovative services, will enable municipal authorities to optimise the operation of municipal infrastructure and facilitate the management and coexistence of all mobility options.

Cielis will bring its expertise and know-how to support the City of Paris in meeting the energy efficiency targets set out in its regional climate, air and energy plan (PCAET). To this end, 240 GWh of cumulative energy savings will be achieved over the 10-year period, corresponding to a 30% decrease in public lighting energy consumption relative to current levels beginning with the fifth year of the contract term.

At the same time, the project will aim to protect biodiversity, with the creation of areas intentionally lit more dimly to promote the growth of animals and plants along certain thoroughfares. A lighting plan designed in consultation with city residents will help meet the needs and expectations of Parisians in different districts and depending on the volume of pedestrian and vehicular traffic.

Special attention will be paid to the enhancement of urban spaces and cultural heritage structures by way of lighting, thus contributing to the beautification of environments throughout the city, the well-being of inhabitants, international recognition and economic development, all while limiting the environmental impact of lighting systems.

Corporate social responsibility will be a key aspect of the project's implementation, reflected in the consortium's commitments to limit its own CO_2 emissions and promote employment by offering a total of 600,000 hours of professional integration targeting the long-term unemployed.

By working with an ecosystem of academic and private sector partners, the consortium will serve as a genuine innovation incubator to trial a number of groundbreaking solutions to optimise lighting, generate energy savings and offer new services to users.

10 November 2021 – Financial information at 30 September 2021

REVENUES AT €57.1BN, UP 15.7% ON AN ORGANIC BASIS [(1)]
FINALISATION OF DISPOSAL PLAN WELL UNDERWAY
HIGH LEVEL NON-FINANCIAL RATINGS CONFIRMED
2021 TARGETS AND 2022 OUTLOOK CONFIRMED

Highlights

- **Nuclear**
  - ◊ EDF, a major player in the "France 2030" and "France Relance" plans:
  - France 2030: €1 billion in support for innovation in the nuclear sector, notably for SMRs [(2)]
  - France Relance: creation by the French state of "*Fonds France Nucléaire*", an investment fund to support the growth of SMEs in the nuclear sector
  - ◊ **EPR2**:
  - Break preclusion approach considered acceptable by the ASN [(3)]
  - Safety standards now stabilised and shared with the ASN
  - ◊ **EPR**: submission of a preliminary non-binding offer on engineering, procurement and construction services for four to six EPR reactors in Poland (from 6.6GW to 9.9GW)
  - ◊ **EPR Flamanville 3**:
  - No objection in principle from ASN to carry on with EDF solution (retainer clamp) for the processing of the design deviation of the 3 nozzles on the main primary circuit [(4)]
  - ◊ **"*Grand Carénage*"**: Four ten-year inspections (fourth 10-year inspection) completed and three underway
  - ◊ **United Kingdom**:
  - Legislation introduced by the UK government establishing a funding scheme for new nuclear projects (Regulated Asset Base)
  - UK government announcements:
  - ✓ to invest up to £1.7 billion to enable a large-scale nuclear project to reach a final investment decision
  - ✓ to be in active negotiations with EDF over the Sizewell C project
- **Renewables**
  - ◊ Signature of a PPA for a 377MW solar project combined with a 600MWh battery energy storage system in California
  - ◊ Winner of projects in South Africa combining solar, wind power and battery storage (735MW)
  - ◊ Good progress on the construction of the first French offshore wind farm in Saint-Nazaire [(5)] notably with the offshore installation of the electrical substation (commissioning in 2022)
  - ◊ Capacity under construction: 8.4GW gross [(6)] at end-September 2021, up 6% from end-2020
  - ◊ Commissioned capacity: 1.5GW in the first nine months of 2021 (of which a 300MW solar plant in India in Q3) vs 0.7GW in the first nine months of 2020
- **Customers and services**
  - ◊ EDF:
  - The first energy utility certified "*Relation Client France*" by the AFRC [(7)] and the Pro France organisation association
  - Nearly 1.3 million residential electricity customers in market offers in France, up c. 30% vs end-2020
  - Nearly 1.8 million residential gas customers, up c. 5% vs end-2020
  - ◊ Citelum:

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(1) Organic change at comparable scope, standards and exchange rates.
(2) Small Modular Reactors.
(3) 'Autorité de Sûreté Nucléaire', the French nuclear safety authority. Letter of 15 September 2021.
(4) Letter of ASN 8 October 2021.
(5) See 28 August 2021 press release.
(6) 8.4GW under construction at Group level at end-September 2021 (4.4GW of solar capacity, 1.9GW of wind capacity and 2.1GW of offshore capacity) compared with 8GW at end-December 2020.
(7) Association Française de la Relation Client (French customer relations organisation).

- Awarded, in a consortium, a 10-year Paris public lighting contract, generating an energy savings of around 30% for the city
- ◊ Dalkia:
- Creation of a solution to monitor the operations and maintenance of 122 SNCF stations
- Agreement signed with Futuroscope on the creation of a green heating and air-conditioning network [(8)] using renewable energy [(9)]

- **ENEDIS**
  - ◊ Linky: approximately 33.7 million smart meters installed to date; completion of the programme at end-2021, as scheduled
  - ◊ New grid connections: +20% growth vs end-September 2020
  - ◊ Inauguration of a zero-emission generator prototype replacing fuel oil by solar charging and a battery system (200KWh of electricity, or more than three hours of autonomy at full power). This will notably ensure supply to customers during power outages due to works on the public electricity distribution grid
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- **Innovation**
  - ◊ **Hydrogen**:
  - Inauguration of the first Hynamics hydrogen generation and distribution station in Auxerre city
  - Signature by Hynamics of a strategic partnership aimed at decarbonising the sites of the Vicat cement group using electrolysers with a capacity of 330MW as part of the IPCEI [(10)] financing programme
  - EDF's contribution to the creation of the largest investment fund dedicated to low-carbon hydrogen
  - ◊ Growth strategy in electric mobility confirmed:
  - **Pod Point**:
  - ✓ Strong sales growth
  - ✓ 140,000 charging points rolled out and managed, up 47% vs end-2020
  - ✓ Public listing (IPO) on the London Stock Exchange [(11)] completed, with EDF retaining a majority stake
  - 160,000 charging points rolled out and managed by the EDF Group at end-September 2021
  - Strong growth for Izivia, the leader in public electric charging [(12)] in France, having doubled its revenue versus end-September 2020

- **International**
  - ◊ Finalisation of financing for an innovative project combining solar and gas with the development of the largest solar plant (480MW) to date in Chile
- **Italy**
  - ◊ Arbitration against Qatargas [(13)] won by Edison, price increase claim on a long term gas contract rejected

- **Finalisation of the €3 billion euros disposal plan well underway:**
  - ◊ At end-September 2021: disposals signed or completed for circa €2.7 billion on the Group's economic debt [(14)], equivalent to circa €2.0 billion on the Group's net financial debt

(8) Technology similar to that of heat pumps, circular economy, environmental protection.
(9) 40% reduction in greenhouse gas emissions for Futuroscope and 70% energy self-consumption by 2025.
(10) Important Project for Common European Interest.
(11) Trading started on 4 November 2021.
(12) According to a GIREVE study.
(13) See 20 September 2021 press release.
(14) Net economic debt according to Standard and Poor's definition.

◊ Most recent transactions:
- Finalisation of the sale of CENG and the West Burton B thermal generation plant (1,332MW and 49MW battery)
- Exclusivity granted to preferred buyer for the 49% sell-down of Edison's renewable platform, with closing expected by year-end

- **Environment, Social and Governance**

◊ Improvement in non-financial performance ratings:
- ECOVADIS: platinum medal, the highest level (15)
- VIGEO: EDF ranked third out of 63 companies in the sector (16)

◊ Ahead of COP26, EDF published its principles of "Just Transition" (17) in line with its "*raison d'être*" and in favour of all stakeholders: customers, employees, communities and suppliers

◊ Results of the 2021 "Just Transition Assessment" by the World Benchmarking Alliance conducted in partnership with the CDP and ACT: a benchmark assessing the contribution of companies to a low-carbon energy transition while making sure to leave no-one behind.

EDF ranked (18):
- No. 1 on social and societal indicators
- No. 2 (ex aequo) on "just transition" indicators

- **Credit rating**

◊ Moody's: upward revision of the outlook on EDF's long-term credit rating, from Negative to Stable, and confirmation of A3 rating

2021 targets and 2022 outlook confirmed[19]

2021 guidance	EBITDA[20]	>€17.7bn
	Net financial debt/EBITDA(20)	< 2.8x
2022 ambitions	Operating expenses reduction[21] between 2019 and 2022	€500m
	Group disposals 2020-2022 [22]	~€3bn
	Net financial debt/EBITDA (20)	~3x
Dividend	Target payout ratio of 2021 and 2022 net income excluding non-recurring items[23]	45-50%
	The French State committed to opt for a scrip dividend payment for 2021 fiscal year	

(15) In the top 1% (82/100 in 2021 vs 78/100 in 2020.
(16) The number two utilities group. 72/100 vs 71/100 in 2020.
(17) https://www.edf.fr/just-transition.
(18) Ranking among 50 utilities and 180 companies (o/w 100 in the oil and gas sector and 30 in the automotive sector).
19 Subject to additional reinforced sanitary restrictions impacts.
20 On the basis of scope and exchange rates at 01/01/2021.
21 Sum of personnel expenses and other external expenses. At constant scope, accounting standards, exchange and pensions discount rates, and excluding inflation. Excluding costs of sales from Group Energy Service Activities, and nuclear engineering services of Framatome and specific projects such as Jaitapur.
22 Signed or completed disposals: impact on Group's economic debt (Standard and Poor's definition).
23 Payout ratio based on net income excluding non-recurring items, adjusted for the remuneration of hybrid bonds accounted for in equity.

Change in EDF Group revenue

(in millions of euros)	**9M 2020**	**9M 2021**	**Organic change (%)** [24]
France – Generation and supply activities	19,996	23,151	+13.8
France – Regulated activities	11,310	12,371	+9.4
EDF Renewables	1,162	1,223	+7.2
Dalkia	2,807	3,178	+13.2
Framatome	2,223	2,360	+7.1
United Kingdom	6,717	6,790	-1.3
Italy	4,218	6,529	+55.1
Other international	1,749	2,101	+18.1
Other activities	1,589	2,653	+67.7
Inter-segment eliminations	*(2,922)*	*(3,296)*	-
Total Group	**48,849**	**57,060**	**+15.7**

Group's revenue was up strongly compared to the first nine months of 2020. It was bolstered by improved nuclear output (+€1.4 billion) and by positive price effects mainly in France for €0.8 billion (TURPE indexation, capacity price). Revenue also benefited from the sharp increase in gas prices and volumes (+€2.8 billion) and from the resale of purchase obligations in France at a higher price (+€1.1 billion), however these effects had a limited impact on EBITDA.

[24] *Organic change at comparable scope, accounting standards and exchange rates.*

Change in Group revenue by segment

France – Generation and supply activities

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [25]	**19,996**	**23,151**	**+13.8**

Revenue increased thanks to favourable volume effects for an estimated €1,422 million [26] compared to the first nine months of 2020.

Nuclear output came out at 268.2TWh, up 27.0TWh compared to the first nine months of 2020, despite the closure of the Fessenheim reactors. This change is related to less modulations in a context of high market prices and improved nuclear fleet availability in 2021.

Hydropower output [27] totalled 33.5TWh, down 2.1% (-0.7TWh) versus the first nine months of 2020.

Price effects contributed favourably to this change, for an estimated amount at +€80 million, stemming from sales made at higher prices than in 2020 (+€1.2 billion), though the latter was almost entirely offset by purchased volumes, also achieved in a context of price increases (-€1.2 billion).

Supply market conditions had a positive impact on revenue for an estimated €247 million. Despite the negative impact of the erosion in electricity sales to end customers, revenue included the increase in the capacity price in the offers to end customers which embedded the rise in prices observed in the 2020 capacity auctions.

The resale of purchase obligations increased by an estimated €818 million resulting mainly from the positive effect of spot prices. However, the impact on EBITDA was limited.

(25) Breakdown of revenue across the segments before inter-segment eliminations.
(26) Price and volume effects are calculated by convention on the basis of the average hedged price of electricity generation (nuclear, hydro and thermal).
(27) Hydro output excluding French island activities before deduction of pumped volumes. For your information, after deduction of pumped volumes: 29.8TWh at end-September 2020 and 29.7TWh at end-September 2021.

France – Regulated activities [28]

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [29]	**11,310**	**12,371**	**+9.4**

Revenue benefited from the favourable change in the indexation [30] of TURPE 5 at 1 August 2020 and TURPE 6 at 1 August 2021 for an estimated amount of €273 million.

The more normal weather conditions in 2021 than in 2020 made an estimated +€309 million contribution to the change in revenue.

In addition, price effects – notably from the change in the portfolio structure – had a favourable impact for an estimated €145 million.

Sales were bolstered by a strong increase in grid connection services, for an estimated +€183 million.

(28) Regulated activities including Enedis, ÉS and French island activities.
(29) Breakdown of revenue across the segments before inter-segment eliminations.
(30) Indexation of TURPE 5 distribution of +2.75% at 1 August 2020 and TURPE 6 distribution of +0.91% at 1 August 2021.

Renewable Energies

EDF Renewables

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [31]	**1,162**	**1,223**	**+7.2**

Output totalled 12.5TWh at end-September 2021, up 10.9% in organic terms compared to the first nine months of 2020.

The positive trend in revenue was also underpinned by the distributed solar sector in the United States and by maintenance services on behalf of third parties, though these activities had a limited effect on EBITDA.

The net installed capacity of EDF Renewables increased compared to end-December 2020 thanks to commissionings in 2021, totalling 9.2GW (+0.5GW).

Group Renewables [32]

(in millions of euros)	9M 2020	9M 2021	Change (%)	Organic change (%)
Revenue [1]	**2,972**	**4,556**	**+53.3**	**+54.5**

The trend in revenue for Group Renewables as a whole mainly reflected the impact on hydropower of the sharp increase in electricity spot prices (used by convention to value hydro output [33]). It also benefited from the 10% increase in Group wind and solar renewable power output.

(31) Breakdown of revenue across the segments before inter-segment eliminations.

(32) For the optimised renewable electricity generation activities within a larger portfolio of generation assets, in particular relating to the French hydro fleet after deduction of pumped volumes, revenue is estimated, by convention, as the valuation of the output generated at spot market prices (or at purchase obligation tariff), without taking into account hedging effects, and include the valuation of the capacity, if applicable. This convention is the best reflection of the use of the hydro fleet and differs from the convention used in the France - Generation and supply activities revenue, in which all generation (nuclear, hydropower, thermal) is valued on the basis of the average hedged price for the generation fleet.

(33) Production after deducting consumption of pumped volumes.

Energy Services

Dalkia

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [34]	**2,807**	**3,178**	**+13.2**

Revenue growth can be attributed primarily to the recovery in services and works following a first-half 2020 that was negatively impacted by the closure of many customer sites and the postponement of construction projects due to the health crisis.

This trend was also strengthened by the substantial rise in gas prices compared to the first nine months of 2020. However, the impact on EBITDA was limited.

Weather conditions, close to normal in 2021 versus the first nine months of 2020 (mild), contributed to the change in revenue.

Dalkia benefited from strong sales momentum in France (industrial refrigeration) and in the UK.

SNCF Gares & Connexions, Dalkia and Stereograph have signed an original public-private innovation partnership to create a solution (a platform that in the long term will host the digital twins of 122 stations) capable to monitor the operations and maintenance of stations.

Group Energy Services [35]

(in millions of euros)	9M 2020	9M 2021	Change (%)	Organic change (%)
Revenue [1]	**3,717**	**4,256**	**+14.5**	**+14.2**

Revenue growth was mainly driven by an increased demand in all Group countries after a period of health crisis and by a sharp rise in gas prices, reflected in the sales of Dalkia (with a limited impact on EBITDA).

(34) Breakdown of revenue across the segments before inter-segment eliminations.
(35) Group Energy Services include Dalkia, Citelum, CHAM, Sowee, Izivia and the service activities of EDF Energy, Edison, Luminus and EDF SA. They consist in particular of street lighting, heating networks, decentralised low-carbon generation based on local resources, energy consumption management and electric mobility.

Framatome

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [36]	**2,223**	**2,360**	**+7.1**
EDF Group contributive revenue	*1,294*	*1,323*	*+3.9*

Revenue in the first nine months of 2021 benefited from the recovery in activity following the health crisis in 2020 and from growth in “Installed Base” business.

Framatome is developing its engineering expertise and expanding its Instrumentation and Control (I&C) capabilities with the completion of the acquisition of the I&C activity of Rolls-Royce business.

Framatome is expanding its presence in the UK and pursuing the development of its portfolio of solutions with the finalisation of the acquisition of BHR Group, the leader in fluids engineering products and services for the chemistry and nuclear energy sectors.

Furthermore, by finalising the acquisition of the nuclear division of RMC Technologies Canada Corp., Framatome will strengthen its expertise in CANDU [37] reactor technologies and its presence in Canada.

(36) Breakdown of revenue across the segments before inter-segment eliminations.
(37) CANDU: CANada Deuterium Uranium. Nuclear reactor using pressurised heavy-water natural uranium.

United Kingdom

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [38]	**6,717**	**6,790**	**-1.3**

Nuclear output amounted to 30.5TWh, down 2.1TWh compared to the first nine months of 2020, driven by a heavier maintenance programme and the extension of some outages.

The evolution in revenue can mainly be attributed to the decrease in realised nuclear prices (-£11.5/MWh), owing to energy purchases completed in a very high prices context.

Supply activity benefited from an increased demand from professional and industrial customers following the health crisis in a backdrop of rising prices. Growth in volumes sold to residential customers, which had a limited impact on EBITDA, stemmed primarily from the takeover of a customer portfolio (GNE) at the beginning of 2021 and colder weather than in 2020.

The Utility Point customer portfolio was taken over in September according to the supplier-of-last-resort (SoLR) mechanism in a context of several companies' defaults.

Pod Point continued its development. Some 140,000 charging points were rolled out at end-September 2021, up 47% from end-December 2020.

Italy

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [18]	**4,218**	**6,529**	**+55.1**

Gas revenue increased mainly owing to the substantial rise in gas prices on wholesale markets. However, this had a limited impact on EBITDA.

Revenue was also bolstered by a favourable trend in sales in electricity activities, thanks to a positive price effect and a good performance in system services.

Renewable generation also increased in the first nine months of 2021 (hydro and wind power).

Supply activity benefited from the business recovery after the health crisis for professional customers, against a backdrop of rising prices. Colder weather in 2021 compared to 2020 also contributed to the trend in revenue, particularly in the residential customer segment.

It should be noted that Moody's has raised Edison's outlook, from Negative to Stable, and confirmed the Baa2 rating.

(38) Breakdown of revenue across the segments before inter-segment eliminations.

Other international

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [39]	**1,749**	**2,101**	**+18.1**
of which Belgium	*1,241*	*1,448*	*+10.1*
of which Brazil	*345*	*454*	*+42.3*

Revenue increased by €125 million in Belgium [40], reflecting an increase in gas volumes sold to residential customers (as a result of colder weather in 2021) and growth in electricity and gas volumes delivered to professional and industrial customers. Revenue was also boosted by increased sales in systems services.

The development of wind power is moving ahead, with a net installed capacity of 572MW [41] at end-September 2021.

In Brazil, revenue increased by €146 million in organic terms, mainly due to the 25% revaluation of the Power Purchase Agreement (PPA) in November 2020 for the EDF Norte Fluminense plant, in line with the indexation to gas prices and with the change in the ICMS tax [42] (no impact on EBITDA). The foreign exchange effect was unfavourable in the first nine months, the Brazilian real declining versus the euro.

(39) Breakdown of revenue across the segments before inter-segment eliminations.
(40) Luminus and EDF Belgium.
(41) Net capacity for Luminus. Gross installed wind capacity totalled 630MW at end-September 2021 vs 588MW at end-December 2020, for an increase of 7%.
(42) Imposto sobre Circulação de Mercadorias e Serviços, a tax on the circulation of goods and services in Brazil.

Other activities

(in millions of euros)	9M 2020	9M 2021	Organic change (%)
Revenue [43]	**1,589**	**2,653**	**+67.7**
of which gas activities	*544*	*1,163*	*+113.8*
of which EDF Trading	*693*	*1,116*	*+62.5*

Revenue from gas activities increased in a context of very favourable trends in gas prices on the wholesale market. However, these effects had a limited impact on EBITDA.

EDF Trading revenue increased, as the trading margin continued to benefit from the performance of trading activities in Europe and the United States, in an extremely volatile environment across all commodities markets.

(43) Breakdown of revenue across the segments before inter-segment eliminations.

Main events [44]
after the release of 2021 half-year results

Nuclear

- Halfway through the excell plan, EDF and the nuclear industry have presented concrete results and new commitments for 2022 (see 8 November 2021 press release)
- The creation of "*Fonds France Nucléaire*", an investment fund dedicated to the French nuclear sector (see 21 October 2021 press release).
- EDF submitted a preliminary non-binding offer to the Polish government on the construction of four to six EPR reactors in Poland, for a total capacity of 6.6GW to 9.9GW (see 13 October 2021 press release).

Renewables [45]

- EDF Renewables in South Africa has been awarded three wind energy projects in the Bid Window 5 of the South African Renewable Independent Power Producer Programme (REIPP) (see 9 November 2021 press release).
- The EDF Group and AME finalised the financing of the largest solar park in Chile (see 25 October 2021 press release).
- The Auxerre agglomeration community, Hynamics and Transdev, opened the largest renewable hydrogen production and distribution site in France (see 13 October 2021 press release).
- EDF Renewables North America and Clean Power Alliance signed an electricity purchase contract for a project of solar panels with electricity storage (see 2 September 2021 press release).
- Construction of the first offshore wind park in France in Saint-Nazaire: finalisation of component production and offshore operations continued (see 28 August 2021 press release).

EDF Energy [46]

- HPC: Five years later, 22,000 British workers are at work at Hinkley Point C (see 29 September 2021 press release).
- Update of the UK nuclear fleet strategy - September 2021 (see 23 September 2021 press release).
- EDF appointed by Ofgem to supply Utility Point customers (see 17 September 2021 press release).
- Finalisation of the sale of West Burton B and battery to EIG (see 31 August 2021 press release).
- Sizewell B was reconnected to the grid (see 24 August 2021 press release).

Edison [47]

- Edison won the arbitration against Qatargas. There will be no increase to the long-term contract price for LNG purchases in Qatar (see 20 September 2021 press release).
- Moody's changed its outlook on Edison from Negative to Stable and confirmed the Baa2 rating (see 30 August 2021 press release).

(44) The full list of press releases is available on our website: www.edf.fr
(45) The full list of press releases is available on our website: www.edf-renouvelables.com
(46) The full list of press releases is available on our website: www.edfenergy.com
(47) The full list of press releases is available on our website: www.edison.it

Dalkia [48]

- Futuroscope and Dalkia are strengthening their long-standing partnership to curb climate change (see 3 September 2021 press release).
- SNCF Gares & Connexions, Dalkia and Stereograph inaugurated a new-generation tool for station management (see 2 September 2021 press release).

Framatome [49]

- Framatome completed purchase of Rolls Royce Civil Nuclear Instrumentation and Control (see 8 November 2021 press release).
- Framatome finalised the acquisition of BHR Group in the UK (a leader in fluids engineering products and services for the chemistry and nuclear energy sectors) (see 3 September 2021 press release).
- Framatome finalised the acquisition of the nuclear division of RCM Technologies Canada Corp. (see 3 August 2021 press release).

Other

- Citelum and Eiffage consortium won City of Paris contract for public lighting and traffic light systems as well as festive and architectural lighting for a total value of more than €704 million (see 8 November 2021 press release).
- Interim dividend distribution for fiscal year 2021, with option of payment in new shares (see 4 November 2021 press release).
- EDF became the first energy company to obtain “Relation Client France” certification from the AFRC and the Pro France organisation (see 24 September 2021 press release).
- EDF finalised the sale of its holding in CENG (see 9 August 2021 press release).

(48) The full list of press releases is available on our website: www.dalkia.fr
(49) The full list of press releases is available on our website: www.framatome.com

12 November 2021 – EDF will no longer request that electricity be cut off to its residential customers

EDF is making a commitment to support its French residential customers who are in arrears by putting an end to electricity supply cuts throughout the year. With this measure, EDF is going further than its regulatory obligations outside of the winter truce period[50], by replacing the disconnection with a guaranteed minimum power reduction to 1 kVA. This measure, which will take effect on April 1, 2022, will apply in all cases, unless there is a physical or technical impediment to limiting the power supply to the home.

With this decision, EDF is reaffirming its commitment to its customers in difficulty and is reaffirming its position as the energy supplier of choice, always there for its customers, in all circumstances.

A power of 1 kVA makes it possible to continue several essential uses of electricity, such as lighting, running kitchen equipment (refrigerator, freezer, etc.), or recharging electronic devices. This power allows us to ensure a minimum service while waiting for customers to regulate their situation, while energy bills remain due. If necessary, EDF will arrange solutions to facilitate payment.

EDF, a company with a long-standing daily commitment to its customers

For several years now, EDF has preferred to limit power to 1 kVA before cutting off the supply to customers who have not paid their bills outside of the winter truce period. This approach has reduced the number of disconnections by one third in five years.

With its 5,000 customer advisors and 230 welfare advisors, all located in France, EDF ensures a continuous and personalised dialogue with its French customers experiencing payment difficulties: verification of the suitability of the contract taken out, advice on energy management, payment methods adapted to each situation, and ongoing interaction with social and local partners. In this way, EDF acts preventively and carries out targeted actions to find the best solution with the customers concerned.

Jean-Bernard Lévy, Chairman and CEO of the EDF Group, stated "Because electricity is a basic necessity, EDF has decided to put an end to disconnections. Against a background of rising concerns about energy prices, we are making a responsible and supportive choice that prioritises listening to and supporting our customers in difficulty."

This new social solidarity initiative is in line with EDF's Fair and Inclusive Transition principles, which reaffirm the Group's commitment to all its stakeholders affected by the energy transition (customers, employees, communities and suppliers)[51].

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[50] During the winter truce period, from November 1 to March 31, electricity suppliers are not permitted to disconnect electricity supplies to a primary residence for non-payment of bills (Article L 115-3 of the Social Action and Family Code and Decree No. 2014-274 of February 27, 2014 amending Decree No. 2008-780 of August 13, 2008).

[51] These principles have been adopted in line with the benchmark established by the World Benchmark Alliance in partnership with CDP and ACT, which ranks EDF 1st among 50 other energy companies on social and societal criteria and 2nd on criteria related to the fair transition. To find out more about fair and inclusive transition: https://www.edf.fr/transition-juste

GENERAL INFORMATION

Paragraph 5 of the section entitled "General Information" on page 256 of the Base Prospectus are deleted and replaced by the following:

"5. Since 31 December 2020, and save as disclosed in this Base Prospectus, there has been no material adverse change in the prospects of the Issuer. Since 30 September 2021, and save as disclosed in this Base Prospectus, there has been no significant change in the financial position or financial performance of the Issuer and the Group."

PERSON RESPONSIBLE FOR THE INFORMATION SET OUT IN THIS SUPPLEMENT

The Issuer hereby declares that the information contained in this Supplement is, to the best of its knowledge, in accordance with the facts and makes no omission likely to affect its import.

Électricité de France

22-30 avenue de Wagram

75008 Paris

France

Duly represented by Mr. Jean-Bernard Lévy

Chief Executive Officer

Signed in Paris, on 15 November 2021

This Supplement has been approved on 15 November 2021 by the Autorité des marchés financiers *(the "**AMF**"), as the competent authority under Regulation (EU) 2017/1129.*

The AMF approves this document after having verified that the information contained in the prospectus is complete, consistent and comprehensible within the meaning of Regulation (EU) 2017/1129.

This approval is not a favourable opinion on the Issuer and on the quality of the Notes described in this Supplement. Investors should make their own assessment of the opportunity to invest in such Notes..

This Supplement has the following approval number: 21-490.