

**PROSPECTUS SUPPLEMENT DATED 13 MARCH 2012
TO THE BASE PROSPECTUS DATED 6 SEPTEMBER 2011**



Electricité de France

€20,000,000,000

EURO MEDIUM TERM NOTE PROGRAMME

*This second prospectus supplement (the "**Second Supplement**") is supplemental to, and must be read in conjunction with, the Base Prospectus dated 6 September 2011 (the "**Base Prospectus**") prepared by Electricité de France ("**EDF**" or the "**Issuer**") with respect to its €20,000,000,000 Euro Medium Term Note Programme (the "**Programme**") and which received visa no. 11-391 on 6 September 2011 from the Autorité des marchés financiers (the "**AMF**") and the first supplement dated 16 November 2011 which received visa no. 11-534 on 16 November 2011 from the AMF (the "**First Supplement**").*

Application has been made to the AMF for approval of this Second Supplement in its capacity as competent authority pursuant to Article 212-2 of its Règlement Général which implements the Prospectus Directive.

This Second Supplement has been prepared pursuant to Article 16 of the Prospectus Directive and article 212-25 of the Règlement Général of the AMF for the purposes of updating the section entitled "Documents Incorporated by Reference" of the Base Prospectus and incorporating the recent events in connection with the Issuer's position, activities and status.

Saved as disclosed in this Second Supplement to the Base Prospectus, there has been no other significant new factor, material mistake or inaccuracy relating to information included in the Base Prospectus which is capable of affecting the assessment of Notes issued under the Programme since the publication of the Base Prospectus.

Terms defined in the Base Prospectus have the same meaning when used in this Second Supplement. To the extent that there is any inconsistency between (a) any statement in this Second Supplement and (b) any other statement in or incorporated by reference in the Base Prospectus, the statements in (a) above will prevail.

Copies of this Second Supplement will be available for viewing on the website of the AMF (www.amf-france.org), on the Issuer's website (<http://www.edf.com/>) and may be obtained, free of charge, during normal business hours from Electricité de France, 22-30, avenue de Wagram, 75008 Paris, France and at the specified offices of each of the Paying Agents.

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In this Second Supplement, unless otherwise stated, the references to "Company" or "EDF" refer to EDF S.A., the parent company, references to "EDF Group" and "Group" refer to EDF and its subsidiaries and shareholdings.

DOCUMENTS INCORPORATED BY REFERENCE

The section entitled "Documents Incorporated by Reference" appearing on pages 65 to 68 of the Base Prospectus is hereby amended with the addition after paragraph (c) on page 65 of the following paragraphs:

- (d) the press release entitled "2011 full-year results" dated 16 February 2012 relating to the 2011 annual results;
- (e) the Issuer's management report as at 31 December 2011 (*rapport de gestion 2011*) with the exception of section 1.10 relating to the "financial outlook for 2012" which is hereby explicitly excluded from the scope of incorporation to the Base Prospectus (the "**2011 Management Report**"); and
- (f) the consolidated financial statements at 31 December 2011 and the related statutory auditors' report.

The documents referred to in paragraphs (d), (e) and (f) have been previously published on the Issuer's website (www.edf.com) and have been filed with the AMF.

English translations of the documents referred to in paragraphs (d), (e) and (f) are available on the website of the Issuer for information purposes only.

RECENT EVENTS

The section entitled "Recent Events" on page 125 of the Base Prospectus is amended as follows:

- (a) Paragraph 1 entitled "EDF's Credit Ratings as of 6 September 2011" is deleted and replaced by the following paragraph entitled "EDF's Credit Ratings as of 12 March 2012"

Rating Agency	Long term rating	Short term rating
Moody's	Aa3, stable outlook	P-1
Standard and Poor's	A+, stable outlook	A-1
Fitch Ratings	A+, stable outlook	F1

Each of Moody's Investors Service Ltd, Standard and Poor's Credit Market Services Europe Limited and Fitch Ratings Limited is established in the European Union and is registered under Regulation (EC) No.1060/2009 of the European Parliament and of the Council dated 16 September 2009, as amended by Regulation (EU) No. 513/2011 of the European Parliament and of the Council dated 11 May 2011 and is included in the list of registered credit rating agencies published at the website of the European Securities and Markets Authority (www.esma.europa.eu).

- (b) The section is supplemented by the following press releases as published on the Issuer's website (<http://www.edf.com/>).
1. **12 March 2012 – EDF joins the FTSE4Good Index**

Following an in-depth independent analysis and based on social, environmental and nuclear safety criteria, the FTSE4Good Policy Committee has approved the inclusion of the EDF Group into the prestigious FTSE4Good index. The EDF Group is now one of five nuclear operators globally meeting the stringent criteria developed and overseen by the FTSE4Good Policy Committee.

Worldwide recognized, the FTSE4Good Index Series was set up by FTSE Group, the global index company, with the aim of promoting investment in companies that meet ambitious sustainability standards in regards to their social and environmental practices. Nuclear power companies must meet specific criteria for the operational safety of their facilities and for waste management.

Inclusion in the FTSE4Good index is a highly visible evidence for investors of the Group's advanced industrial capabilities. Transparency, nuclear safety and waste management are at the core of the Group's main priorities.

Claude Nahon, EDF Group's head of sustainable development says: "Transparency is vital in our business. It is the basis for real dialogue with our stakeholders and a pre-condition for public acceptance of our work. Recognition of our efforts on this front by such a well-known and prestigious body is really encouraging."

EDF is one of the first electricity companies in the world with 630 TWh of electricity generated across all types of generation and emits 109 gCO₂ per kWh - a quarter of the European average thanks to its nuclear-based energy mix.

Faced with the challenges mitigation of climate change and exhaustion of easily accessible sources of energy, the Group reaffirms its 2020 strategy: being a market leader in low-carbon energy with a 75% low-carbon mix, including 25% renewables (including hydro). The integration of EDF Energies Nouvelles realized in 2011 is a key part of this ambition.

2. **17 February 2012 – EDF announces progress on UK nuclear new build and hails Franco-British declaration to strengthen co-operation on energy**

- Signs agreements with Areva, Kier BAM and Bridgwater College
- Confirms deals to boost training opportunities and create jobs in UK and France

EDF has today demonstrated further progress towards plans to build up to four new nuclear plants in the UK, through signing new agreements at the Franco-British Summit in Paris. These agreements, together with others concluded by third parties in relation to safety, engineering and R&D, will support EDF's plans to develop its first new nuclear plants at Hinkley Point with its partner Centrica.

The project, the final investment decision for which is expected to be made at the end of this year, represents a massive investment in UK infrastructure and unprecedented opportunities for the supply chain in France and the UK, employing up to 25,000 people over the course of construction with 5,600 people on site at peak. There are already in excess of 700 people in UK and France working on the Hinkley Point C project.

The agreements signed today include:

- A £100 million-plus contract with Kier BAM for site preparation works at Hinkley Point C.
- An MOU with AREVA relating to the delivery of the nuclear steam supply system and central instrumentation and control systems for the Hinkley Point C project and confirming the timeframe for completing the negotiation for this contract.
- A £15 million investment to establish a world class national training centre in partnership with Bridgwater College in Somerset.

The agreement with Kier BAM is the first major construction contract for preliminary works at Hinkley Point C, the site of EDF Energy's first two planned nuclear power plants. The initial activities in relation to these works are expected to begin this spring.

The contract coincides with the signing of a memorandum of understanding with Bridgwater College in Somerset under which EDF Energy will pledge £15m of funding. This sets the foundation for the world class training campus facility that EDF Energy will develop in Somerset. The preferred site for the centre is the college's facilities at Cannington Court, subject to design, planning and due-diligence. In addition, EDF Energy has appointed BDG architecture+design as architects for the proposed facility.

Henri Proglio, Chairman and CEO of EDF Group, said: *"The Franco-British Agreement reached today will be a catalyst for further collaboration which will result in significant economic activity for both nations and provide an important boost to the nuclear industry in the UK and France. It shows our collective and unwavering commitment to safety, skills, research and development and international co-operation. The agreements signed today will help create opportunities in both nations in these difficult economic times. I hope 2012 will see ever closer ties as we take forward our work on nuclear."*

Vincent de Rivaz, Chief Executive of EDF Energy, said: *"Over the past few months we have achieved many significant milestones in our new build plans. The agreements announced today show we have maintained momentum in 2012. We now have a strong platform in place to build on our existing achievements and continue our work. This is crucial to the growth agenda in both countries."*

3. **10 February 2012 – AREVA and EDF strengthen their long-term partnership for natural uranium**

EDF and AREVA have reached an agreement on the principles of a long-term partnership to supply natural uranium over the 2014-2030 period, ensuring the security of supply and the competitiveness of the French nuclear fleet.

This partnership is in line with the decisions made by the Conseil de Politique Nucléaire (French nuclear policy council) on February 21, 2011. It consolidates the historic ties fostered with EDF for the supply of nuclear fuel, and demonstrates AREVA's efforts to strengthen its links with its main customers.

Covering a total volume which can reach more than 20,000 metric tons, the agreed principles foresee the extension of the supply contract from AREVA's existing mines, and open up the possibility of EDF part-funding the development of a new mining project in exchange for a share of its future production. These principles will provide the basis for a series of agreements which will be subject to approval by the management bodies of the two Groups.

This new industrial and financial partnership consolidates AREVA's status as leading partner of EDF for the supply of natural uranium. AREVA currently provides EDF with nearly 40% of its annual requirements in this area.

For EDF CEO Henri Proglio, *“this partnership confirms the cohesiveness of the French nuclear industry and opens up new cooperation prospects. It gives us long term visibility and is fully consistent with our strategy to secure the uranium supplies of our nuclear power plants.”*

Luc Oursel, CEO of AREVA, declared: *“This new long-term agreement with EDF, following those signed for the supply of steam generators, and for the operational optimization of French nuclear facilities, consolidates the unity of the French nuclear sector. This agreement demonstrates the solidity of our relationship with our historic partner, and demonstrates anew the ability of AREVA to offer its customers long-term solutions which are tailored to their needs and ensure security of supply.”*

4. **17 January 2012 - EDF Exelon reach agreement concerning autonomy of Constellation Energy Nuclear Group**

EDF agrees to withdraw opposition to Exelon and Constellation merger

EDF S.A. (“EDF”) today announced that it has reached an agreement with Exelon Corporation (NYSE: EXC) to protect the operational autonomy of Constellation Energy Nuclear Group (“CENG”). As part of the agreement, EDF has agreed to withdraw its opposition to the proposed merger between Exelon and Constellation Energy (NYSE: CEG).

“After the initial announcement of the Exelon-Constellation merger, EDF made clear that it could not support a merger that put the integrity of its investment in CENG at risk,” said Thomas Piquemal, Group Chief Financial Officer and Head of North America. *“After a lengthy regulatory review process in which we actively participated, we are pleased to have reached an agreement with Exelon that protects CENG's operational independence moving forward. We look forward to welcoming Exelon as a partner in this important joint venture.”*

Constellation Energy Nuclear Group is a 50.01/49.99 joint venture between Constellation Energy and EDF. CENG operates five nuclear plants on three sites in Maryland and New York.

The comprehensive agreement is expected to be filed with the Maryland Public Service Commission shortly.

5. **11 January 2012 - €2 billion 10-year bond issue**

EDF (AA- S&P / Aa3 Moody's) launched today a 10-year bond issue in euros, for a total amount of two billions, with a 3.875% annual coupon.

The maturity of this new emission (10 years) is to be compared with the average maturity of the Group's gross debt of 8.4 years as of 30 June 2011. Similarly, the annual coupon of 3.875% compares well with the current annual average coupon of 4.2% (as of 30 June 2011).

6. **27 December 2011 – A2A – EDF: Preliminary agreement found**

Preliminary agreement reached for the acquisition of Edison by EDF and the acquisition of Edipower by A2A. Emergence of two energy champions in Italy

A2A, EDF, Delmi, Edison and Iren have today reached an agreement in principle for the shareholding reorganisation of Edison and Edipower.

EDF intends to acquire a 50% stake in TdE from Delmi¹, a holding company controlled by A2A. TdE (jointly owned by Delmi, 50% and EDF, 50%) holds a 61.3% interest in Edison. As a result of the acquisition, EDF would hold 80.7%² of the share capital of Edison. The implied Edison share price of the acquisition of the 50% stake in TdE is Euro 0.84. The acquisition is subject to confirmation by the Consob that the price of the mandatory public tender offer, resulting from the acquisition of 50% of TdE by EDF, does not exceed Euro 0.84 per Edison share.

Delmi, in turn, intends to acquire from Edison and Alpiq, a 70% stake in Edipower (of which 50% from Edison and 20% Alpiq). The 50% and 20% stakes in Edipower held by Edison and Alpiq would be acquired by Delmi for approximately 600 million euros and 200 million euros respectively. The total amount is equal to the price paid by EDF for the TdE shares plus 100 million euros. As a result of the acquisition, Edipower would be wholly owned by Delmi (70%), A2A (20%) and Iren (10%).

Edison and Edipower would enter into a contract for the supply of gas at market terms by Edison to Edipower which would cover a minimum of 50% of Edipower's needs for the next 6 years.

The agreement is subject to the approval by the corporate bodies of A2A, EDF, Delmi, Edison and Iren which should occur no later than January 31st, 2012 and will be effective from the latest of these approvals. It will also be subject to final documentation, the review by workers councils and the appropriate regulatory and anti-trust approvals. The final contracts will need to be signed no later than February 15th, 2012.

This transaction represents a key juncture in the partnership started in 2005 with the joint acquisition of Edison by A2A (and the other shareholders of Delmi) and EDF. This agreement will allow the emergence of two energy champions in Italy which thanks to their stabilized organisation and a relaunch of their activity will contribute to the recovery of the growth of the Italian economy, generating value for all the country and providing a new impetus to the Italian economic fabric.

7. 21 December 2011 - EDF buys back EnBW's stakes in Poland

EDF and EnBW have reached an agreement which will see EDF purchasing EnBW's two subsidiaries, owning respectively 32.45% and 15.59% in the Polish companies ERSA and KOGENERACJA. This transaction had already been planned for in the contract of 6th December 2010 regarding the sale of EDF's stake in EnBW to the Land of Baden-Württemberg. Following this transaction the EDF Group will then hold 97,34% of ERSA (the 2,66% remaining stake being owned by the company's

¹ Delmi is controlled by A2A and owned by Iren, Dolomiti Energia, Sel, Mediobanca, Fondazione CRT and Banca Popolare di Milano

² Based on ordinary shares outstanding, excluding non-voting savings shares

employees) and 50% plus one share in KOGENERACJA. The indirect acquisition of KOGENERACJA's shares will not result in a public tender offer for the company, which is listed on the Warsaw Stock Exchange. With a total amount of €301 million and with an implied multiple of around 5x, the transaction is in line with the financial guidance announced by the Group at the end of July 2011.

ERSA owns the Rybnik power plant, which includes 8 coal-fired units producing 220 MW of electricity and which will be home in 2018 to the future 900 MW high-yield supercritical coal-fired power station announced by the EDF Group on 5 December 2011. KOGENERACJA owns the electricity and heat production power stations at Wroclaw and Siechnice (363 MW of which is electricity and 1060 MW of thermal production¹), and the Zielona Gora combined gas cycle with its 190 MW of electricity and 95 MW of thermal production.

This acquisition will allow EDF to pursue its strategy of development and integration in Poland, where the Group had had a presence for 12 years, generating turnover in excess of one billion euro and with an installed electricity capacity of more than 3 GW. It will also allow the EDF Group to exploit new operational synergies estimated at between €3 and €5 million a year.

The completion of this transaction is conditional on approval by the relevant competition authorities.

8. 9 December 2011 - EDF chooses AREVA to upgrade the monitoring and control safety for its twenty 1300 MW reactors

EDF has awarded AREVA with a contract worth more than €600m to upgrade the monitoring and control systems which guarantee the safety of its 1300MW power plants (Paluel, Flamanville, Saint-Alban, Cattenom, Belleville, Nogent sur Seine, Golfech and Penly).

The work, to be carried out on 20 reactors, is an integral part of EDF's industrial programme for the continuous improvement of its nuclear installations. The aim is to enhance the performance of the monitoring and control systems, which guarantee nuclear safety.

The first tranche of the works will commence in 2015, to coincide with the third 10-yearly reactor inspections.

The 1300 MW reactor monitoring and control system was the first in the world to see digital technology used in nuclear power plants. Developed by AREVA in the 80's, and brought into service for the first time in 1984 in a reactor at the Paluel plant, this digitized system, which is the subject of the contract, includes the power and protection control system for the reactor core, which is where fuel is loaded in.

As the principal contractor, AREVA will draw on its extensive expertise and will be working primarily with its partner, ROLLS ROYCE, whose teams are based in Grenoble, to supply the majority of the technology associated with this contract.

¹ Heat generation

9. **8 December 2011 – EDF and GE Energy sign a partnership agreement to co-develop a next-generation combined cycle gas turbine**

EDF and GE Energy have signed a partnership agreement to co-develop the first next-generation combined cycle gas turbine (CCGT) featuring GE Energy's FlexEfficiency 50 technology. This combined cycle gas turbine, due to begin production in 2015, will have an installed capacity of 510 MW providing electricity to an equivalent of 600 000 French households. This new technology will achieve 61% efficiency and reach maximum load in less than 30 minutes. More flexible and more effective, this CCGT will help respond to an increasing fluctuation in production needs, in an environment which is seeing more and more highly intermittent renewable energy solutions being introduced into the French electric system. This new technology also offers good environmental performances, with 10% lower CO₂ emissions than those of a traditional CCGT on average.

This project is part of the modernisation of the EDF group's fleet of thermal power plants, and contributes to the ambition set by the Group to target an installed capacity of 200 GW by 2020, with a diversified energy mix made up of 25% of fossil-fired energy. EDF's industrial strategy is based on mastering the most competitive technologies whilst at the same time maintaining a wide range of suppliers to develop international projects and replace the fuel oil fleet in France by 2023.

This project will also create new jobs in France. The new CCGT will be built on EDF's Bouchain site in the North of France, and will thus help to extend the life of an existing EDF site that currently houses a coal fired plant, which is due to cease production in 2015. It will contribute to the economic vitality of the Bouchain region, as well as the Belfort area, with the turbine being built in GE Energy's Belfort factories.

The construction of this CCGT is part of a broader strategic partnership between EDF and GE Energy that includes a section dedicated to engineer training as well as innovative projects looking at energy efficiency. This new partnership will help both companies consolidate their already strong links: over the last 40 years, GE Energy has provided the EDF Group with some 120 combustion turbines for its thermal power plants in France and around the world

10. **6 December 2011 – Dalkia: EDF and Veolia strengthen their industrial partnership**

EDF's board of directors has been informed of the progress of discussions between EDF and Veolia regarding the strengthening of their industrial partnership within Dalkia, and has approved the principle of continuing these negotiations.

This new industrial partnership would mean broadening the scope of Dalkia's activities in fast-growing areas such as energy efficiency, and increasing EDF's share in Dalkia to 50%.

This evolution of EDF's role in the new Dalkia group will be accompanied by a simplification of the company's holding structures. Dalkia will thus be owned 50/50 on its whole perimeter and the operational governance will be assured by Veolia.

The discussions currently underway are contemplating the contribution of assets, which would help Dalkia strengthen its presence in certain fast-growing countries, whilst also drawing on EDF's expertise and skills in these geographical areas.

This industrial project would bring with it new opportunities for growth, by drawing on EDF and Veolia's expertise in areas such as energy efficiency and the decentralised production of electricity. It would also pave the way for new industrial collaborative projects in fields such as fuel purchasing, installation maintenance and engineering.

This industrial project would strengthen Dalkia's position as Europe's leading energy services supplier, by creating an exclusive platform for the two groups to develop their energy efficiency services and local energy systems.

The carrying out of the project will be submitted for approval to employee representative groups and the relevant regulatory and competition authorities, as well as the government bodies involved.

11. **5 December 2011 - EDF will build in Rybnik, Poland, a highly efficient 900 MW supercritical coal-fired power plant**

The EDF Group announces the construction of 900 MW supercritical coal-fired power plant on the Rybnik site in Poland. This investment decision is in line with the Group's ambition to reinforce its positions in Central Europe and target 200 GW of installed capacity by 2020, with a diversified energy mix, made up of 25% of fossil-fired energy.

This ambitious project will involve the replacement of the four oldest units at the Rybnik plant with a single, more efficient one. The advantage of the "supercritical" technology is its capacity to achieve the highest net efficiency in the market, equivalent to 45%. Rybnik's specificity will be the combination of biomass combustion to coal combustion, in order to produce up to 10% of green energy and thus reduce CO₂ emissions by 30%, compared to traditional coal units. The supercritical technology of Rybnik power plant will thus enable to produce a more competitive electricity with local coal and to reduce CO₂ emissions by one million tonnes per year, considering an equivalent production output. The power block (boiler island and turbine hall) will be supplied by Alstom. On average, about 2,000 persons will participate in the construction site, which will last 6 years.

The supercritical coal-fired unit in Rybnik will help the Group to meet the considerable increase in electricity demand in Poland (around 3% per year¹), in a context in which new environmental directives require the shutting down of the oldest production units as from 2016. The EDF Group has had a presence in Poland for the last 12 years and is the country's biggest foreign investor and energy producer, with a turnover of more than 1 billion euros and an installed power capacity of more than 3 GW. EDF's activities in Poland represent 10% of the electricity market and 15% of district heating in Poland. In order to carry out its activities in Poland, the EDF Group buys some 7 million tonnes of coal per year, making it one of the largest clients of Polish mines. EDF is also number one when it comes to energy recovery from

¹ Source: Polish Ministry of Energy

biomass in Poland, with 1.3 TWh of electricity produced from 900,000 tonnes of biomass in 2010. The construction project of the new plant will moreover significantly contribute to local employment in Poland.

This investment, worth around 1.8 billion euros is in line with the Groups' 2011-2015 financial guidance and with the new investment criterions announced on 29th of July 2011.

The construction of the Rybnik coal-fired supercritical power plant will allow EDF Group to reinforce itself in the development of fossil-fired energy projects internationally, on the basis of the best technologies available on the market.

12. **30 November 2011 – Announcement from A2A, Delmi, EDF relating to Edison and Transalpina di Energia**

In light of the significant progress made on the negotiations, A2A, Delmi and EDF have agreed to postpone to 30 December 2011 the term of the shareholders' agreement regarding Transalpina di Energia and Edison.

Each of A2A, Delmi and EDF retains the right to give notice of termination of the shareholders' agreement at any time prior to such date. Such a notice of termination would result starting on 30 December 2011 in the procedure for the termination of TdE through the auction of the Edison shares held by TdE.

13. **22 November 2011 – EDF: distribution of an interim dividend of € 0.57 per share for 2011**

EDF SA's Board of Directors, meeting today under the Chairmanship of Henri Proglio, decided to pay an interim dividend for 2011 Fiscal Year. This interim dividend will have an ex date on 13 December 2010 and a payment date on 16 December 2011.

It amounts to € 0.57 per share, which represents half of the total dividend paid for 2010, in line with the Group's objective of dividend at least stable in 2011.

PERSONS RESPONSIBLE FOR THE SUPPLEMENT

Individual assuming responsibility for the Second Supplement

In the name of the Issuer

Having taken all reasonable measures for this purpose, I declare that the information contained in this Second Supplement is in accordance with the facts and contains no omission likely to affect its import.

The consolidated financial statements for the financial year ended 31 December 2011, prepared in accordance with IAS-IFRS standards, as adopted by the European Union, and incorporated by reference in the Base Prospectus, were subject to a report by the statutory auditors incorporated by reference in the Base Prospectus and which includes comments *inter alia* in relation to the valuation of long-term provisions relating to nuclear electricity production (which are set out on page 3 of such report), available on EDF's website (www.edf.com).

The consolidated financial statements for the financial year ended 31 December 2010, prepared in accordance with IAS-IFRS standards, as adopted by the European Union, and included in the *Document de Référence* filed with the the *Autorité des marchés financiers* (hereafter the "AMF") on 18 April 2011 under number D.11-0320, were subject to a report by the statutory auditors set forth in section 20.2 of such 2010 *Document de Référence* and which included comments *inter alia* in relation to to the valuation of long-term provisions relating to nuclear electricity production (which are set out on page 384 of such 2010 *Document de Référence*).

The consolidated financial statements for the financial year ended 31 December 2009, prepared in accordance with IAS-IFRS standards, as adopted by the European Union, and included in the *Document de Référence* filed with the AMF on 8 April 2010 under number D.10-0227, were subject to a report by the statutory auditors set forth in section 20.2 of such 2009 *Document de Référence* and which included comments *inter alia* in relation to the valuation of long-term provisions relating to nuclear electricity production (which are set out on page 369 of such 2009 *Document de Référence*).

Issued in Paris, on 13 March 2012

Henri Proglio
Chief Executive Officer
Electricité de France

VISA OF THE AUTORITÉ DES MARCHÉS FINANCIERS



In accordance with Articles L.412-1 and L.621-8 of the French Code monétaire et financier and with the General Regulations (Règlement général) of the Autorité des marchés financiers (the "AMF"), in particular Articles 212-31 to 212-33, the AMF has granted to this Second Supplement the visa No. 12-117 on 13 March 2012. It was prepared by the Issuer and its signatories assume responsibility for it.

In accordance with Article L.621-8-1-I of the French Code monétaire et financier, the visa was granted following an examination by the AMF of "whether the document is complete and comprehensible, and whether the information it contains is coherent". It does not imply that the AMF has verified the accounting and financial data set out in it.

In accordance with Article 212- 32 of the Règlement général of the AMF, all Notes issued or admitted pursuant to this Second Supplement will result in the publication of the applicable Final Terms.

RESPONSABILITE DU SUPPLEMENT

Personne qui assume la responsabilité du présent Second Supplément

Au nom de l'Émetteur

Après avoir pris toute mesure raisonnable à cet effet, j'atteste que les informations contenues dans le présent Second Supplément sont, à ma connaissance, conformes à la réalité et ne comportent pas d'omission de nature à en altérer la portée.

Les comptes consolidés de l'exercice clos le 31 décembre 2011, préparés conformément au référentiel IAS-IFRS, tel qu'adopté par l'Union Européenne, et incorporés par référence dans le Prospectus de Base, ont fait l'objet d'un rapport des contrôleurs légaux incorporé par référence dans le Prospectus de Base, et qui contient des observations relatives notamment à l'évaluation des provisions de long terme liées à la production nucléaire (qui sont mentionnées à la page 3 du rapport concerné), disponible sur le site internet d'EDF (www.edf.com).

Les comptes consolidés de l'exercice clos le 31 décembre 2010, préparés conformément au référentiel IAS-IFRS, tel qu'adopté par l'Union Européenne, et inclus dans le Document de Référence déposé auprès de l'Autorité des marchés financiers (ci-après l'"AMF") en date du 18 avril 2011 sous le numéro D.11-0320, ont fait l'objet d'un rapport des contrôleurs légaux figurant à la section 20.2 dudit Document de Référence 2010, qui contient des observations relatives notamment à l'évaluation des provisions de long terme liées à la production nucléaire (qui sont mentionnées à la page 384 du Document de Référence 2010).

Les comptes consolidés de l'exercice clos le 31 décembre 2009, préparés conformément au référentiel IAS-IFRS, tel qu'adopté par l'Union Européenne, et inclus dans le Document de Référence déposé auprès de l'AMF en date du 8 avril 2010 sous le numéro D.10-0227, ont fait l'objet d'un rapport des contrôleurs légaux figurant à la section 20.2 dudit Document de Référence 2009, qui contient des observations relatives notamment à l'évaluation des provisions de long terme liées à la production nucléaire (qui sont mentionnées à la page 369 du Document de Référence 2009).

A Paris, le 13 mars 2012

Henri Proglia
Président-Directeur Général
Electricité de France

VISA DE L'AUTORITE DES MARCHES FINANCIERS



En application des articles L. 412-1 et L. 621-8 du Code monétaire et financier et de son règlement général, notamment de ses articles 212-31 à 212-33, l'Autorité des marchés financiers (l'"AMF") a apposé le visa n° 12-117 en date du 13 mars 2012 sur le présent Second Supplément. Ce Second Supplément a été établi par l'Emetteur et engage la responsabilité de ses signataires.

Le visa, conformément aux dispositions de l'Article L. 621-8-1-I du Code monétaire et financier, a été attribué après que l'AMF a vérifié "si le document est complet et compréhensible, et si les informations qu'il contient sont cohérentes". Il n'implique ni approbation de l'opportunité de l'opération, ni authentification des éléments comptables et financiers présentés.

Conformément à l'article 212-32 du règlement général de l'AMF, toute émission ou admission de titres réalisée sur la base de ce Second Supplément donnera lieu à la publication de conditions définitives.