

**PROSPECTUS SUPPLEMENT DATED 13 JULY 2010
TO THE BASE PROSPECTUS DATED 20 APRIL 2010**



Electricité de France

€20,000,000,000 EURO MEDIUM TERM NOTE PROGRAMME

*This prospectus supplement (the "**Supplement**") is supplemental and must be read in conjunction with the Base Prospectus dated 20 April 2010 (the "**Base Prospectus**") granted visa No. 10-103 on 20 April 2010 by the Autorité des marchés financiers (the "**AMF**"), prepared by Electricité de France ("**EDF**" or the "**Issuer**") with respect to its € 20,000,000,000 Euro Medium Term Note Programme (the "**Programme**"). Terms defined in the Base Prospectus have the same meaning when used in this Supplement.*

*Application has been made for approval of this Supplement to the AMF in its capacity as competent authority pursuant to Article 212-2 of its Règlement Général which implements Directive 2003/71/EC of 4 November 2003 on the prospectus to be published when securities are offered to the public or admitted to trading (the "**Prospectus Directive**").*

This Supplement has been prepared pursuant to Article 16 of the Prospectus Directive and article 212-25 of the Règlement Général of the AMF for the purposes of incorporating recent events in connection with the Issuer's position, activities and status.

Copies of this Supplement will be available for viewing on the website of the AMF (www.amf-france.org), on the Issuer's website (<http://www.edf.fr/>) and may be obtained, free of charge, during normal business hours from Electricité de France, 22-30, avenue de Wagram, 75008 Paris, France and at the specified offices of each of the Paying Agents.

Saved as disclosed in this Supplement to the Base Prospectus, there has been no other significant new factor, material mistake or inaccuracy relating to information included in the Base Prospectus which is capable of affecting the assessment of Notes issued under the Programme since the publication of the Base Prospectus.

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In this Supplement, unless otherwise stated, the references to "Company" or "EDF" refer to EDF S.A., the parent company, and the references to "EDF Group" and "Group" refer to EDF and its subsidiaries and shareholdings.

RECENT EVENTS

1. **19 June 2010 – New GAZPROM, ENI AND EDF sign memorandum of understanding on South Stream project**

On 19 June 2010, at the 2010 St. Petersburg International Economic Forum Alexey Miller, Chairman of the Management Committee of Gazprom, Paolo Scaroni, Chief Executive Officer of ENI and Henri Proglio, EDF Chairman and Chief Executive Officer, signed a trilateral Memorandum in the presence of Russian President Dmitry Medvedev and French President Nicolas Sarkozy. The Memorandum provides for specific steps towards the French company's entry in the shareholding structure of South Stream AG.

The Memorandum contemplates that EDF's entry will be accomplished before the end of 2010 through a reduction in ENI's stake in the joint venture. It also specifies that the EDF Group's participation in the project will be not less than 10%.

In addition, the document regulates the implementation process of the South Stream gas pipeline's offshore section construction project at the current stage.

"Today the three future partners in the South Stream project have made a statement together for the first time ever, demonstrating joint aspiration to create a new route for reliable, secure and uninterrupted deliveries of Russian gas to Europe. United efforts of such countries as Russia, Italy and France highlight the project's global scale and guarantee its success. Having prepared a feasibility study for the South Stream offshore section, we may say we have come ever closer to construction startup", – said Alexey Miller.

"We welcome EDF as a new partner in the project. This event will become an important step towards its practical implementation. Owing to the accords reached, all the project participants will get opportunities for further growth as key players on the European energy market», – stated Paolo Scaroni.

"The agreement signed with Gazprom, the first gas producer in the world and ENI, the first gas operator in Europe, enables EDF, the biggest world nuclear producer, to reinforce its position as a significant player on the gas market. It also enables the Group to complete an important step forward in its gas strategy aiming to secure its supplies, both for supplying its own electricity production facilities and for selling of natural gas to its clients. EDF therefore strengthens its presence in gas reserve and infrastructure projects", said Henri Proglio.

Background:

For the purpose of diversifying natural gas export routes, Gazprom is planning to construct a gas pipeline across the Black Sea to South and Central Europe – the South Stream project.

On 23 June 2007 Gazprom and ENI signed the Memorandum of Understanding on the South Stream project execution. The Memorandum outlines the areas of cooperation between the companies in designing, financing, constructing and managing South Stream.

On 18 January 2008 the South Stream AG Special Purpose Entity was registered in Switzerland. The Entity was established by Gazprom and ENI on a parity basis.

On 15 May 2009 Gazprom and ENI inked the second Addendum to the Memorandum of Understanding of 23 June 2007 between Gazprom and ENI on further steps in the South Stream project execution. The Addendum contemplates increasing the pipeline's offshore

section throughput capacity from 31 to 63 billion cubic meters a year and regulates gas marketing issues within the project.

On 27 November 2009 Gazprom and EDF inked the Memorandum of Understanding on EDF's possible participation in constructing the South Stream gas pipeline's offshore section.

On 3 December 2009 Gazprom and ENI signed the Memorandum of Understanding on the South Stream project. According to the Memorandum Gazprom and ENI support EDF's entry into the South Stream project.

2. 19 June 2010 - Rosatom and EDF signed an agreement of cooperation

On 19 June 2010 at the St.Petersbourg International Economical Forum, Mr. Sergei Kirienko Director General of the State Corporation "Rosatom" and Mr. Henri Proglio, EDF Chairman and CEO, signed a Memorandum of understanding.

This agreement provides framework of collaboration in the fields of research and development, nuclear fuel, as well as cooperation on existing or currently under construction nuclear plants.

The Memorandum also sets basis for exchange of experience and training, including visits to industrial sites and facilities in both countries.

The companies will establish executive committees on each area of cooperation. The executive committees are working under the leadership and supervision of the Rosatom – EDF Strategic Committee.

About Rosatom

The State Atomic Energy Corporation "Rosatom" (SC Rosatom) incorporates more than 240 enterprises, including all civil nuclear companies of Russia, nuclear weapons complex's facilities, nuclear and radiation safety complex' facilities, research organizations and the world's unique nuclear-propelled fleet. SC Rosatom is the largest generating company in Russia which produces more than 40% of electricity in the country's European part. SC Rosatom holds leading positions in the world market of nuclear technologies being the world's top first in simultaneous nuclear build; top second in uranium reserves, while providing 40% of the world uranium enrichment services and 17% of the world nuclear fuel market.

3. 1 June 2010 - EDF is to buy the shares of shareholders exiting SPE-Luminus, thereby bringing its holding in the Belgian energy company to 63.5%

Currently a 51% shareholder in SPE-Luminus, the second largest energy company in Belgium, EDF has concluded agreements with the three Belgian shareholders having exercised their sale option, in full or in part. These agreements bear on the purchase amount for their stock in SPE, which has been fixed at 215 million Euros.

Upon completion of the transaction, expected in the next few days, the EDF Group will be a 63.5% shareholder in SPE, one shareholder – the bank Dexia – having decided to divest its holding in full.

With this bolstering of SPE's capital and the new shareholders agreement signed last April with the Belgian shareholders who opted to retain their stake in the company, which now stands at 36.5%, and who are representative of the country's regional patterns, EDF will be in a strong position to contribute to the development of competition in the Belgian market.

The company will benefit from EDF's know-how in thermal and nuclear generation and renewable energies, as well as from its European dimension, in trading and natural gas supplies. Thanks to its expertise in the field of energy efficiency, EDF will also contribute to the development of offers promoting the more efficient use of energy.

The integration of SPE into the EDF Group considerably strengthens the latter's presence in Benelux, an area of major interest in the heart of Europe which constitutes a highly significant hub for energy exchange.

4. **12 May 2010 - Laos: commissioning of Nam Theun 2 hydroelectric power station, constructed for NTPC by EDF**

The Nam Theun 2 hydroelectric power station in Laos, with a total power output of 1070 MW has been commissioned, marking the completion of the construction of this major project undertaken by the EDF Group in South East Asia.

Having been conceived and constructed by EDF on behalf of NTPC (Nam Theun Power Company), a 35% subsidiary of EDF, the Nam Theun 2 hydroelectric complex highlights the Group's expertise in the field of hydraulic engineering. The power station is equipped with 4 x 250 MW turbo-alternator groups delivering electricity to Thailand's electricity grid, and 2 x 37 MW turbo-alternator groups supplying electricity to Laos. 95% of the electricity generated are therefore being exported to Thailand over 138 kilometres of very high-voltage supply cable (500 kV). The remaining 5% of output will be sufficient to satisfy around 20% of the annual electricity requirement of Laos.

EDF will be participating in the operations of the power station as part of NTPC, within the context of a concession agreement signed with the Government of Laos for a period of 25 years, with the Lao government then taking over ownership of the installation at the end of this term.

Construction of the Nam Theun 2 power station commenced in 2005 and at the peak of the site's activity there was a workforce of more than 9, 000 working on the project, more than 80% of whom were Laotians. The project also includes ambitious environmental and social programmes, designed and implemented in cooperation with the Government and people of Laos and its backers from international funds, including the World Bank, Asiatic Development Bank, the European Investment bank and the French Development Agency.

Upstream from the dam, 15 new villages of more than 1,200 families will now benefit, for the first time, from a supply of electricity, drinking water and new infrastructure (schools, community buildings, roads, people's dispensaries, etc.) A further environmental and social programme specifically aimed at the downstream area of the plant was launched in 2006, run jointly by NTPC and the Government of Laos. This will be rolled out to cover 200 villages by 2014.

5. 11 May 2010 – Quarterly financial information

- **Q1 2010 sales: EUR 21.9 billion, +4.3%**
- **2010 organic EBITDA growth target of 3% to 5%¹ confirmed**

Change in sales						
	Q1 2009 ²	Q1 2010	%	o/w % forex	o/w % scope	o/w % organic
France	11,228	11,381	+1.4%	-	-	+1.4%
United Kingdom	3,340	3,150	-5.7%	+2.8%	-	-8.4%
Germany	2,236	2,271	+1.6%	-	+1.8%	-0.2%
Italy	1,488	1,493	+0.3%	+0.3%	-	+0.1%
Other international ³	900	1,968	+118.7%	+10.2%	+114.9%	-6.4%
Other activities ⁴	1,840	1,667	-9.4%	+0.9%	-2.8%	-7.7%
Total International & Other activities	9,804	10,549	+7.6%	+2.1%	+10.4%	-4.9%
Group Total	21,032	21,930	+4.3%	+1.0%	+4.9%	-1.6%

The EDF Group Sales for the first three months of the financial year amounted to EUR 21.9 billion, up 4.3% compared to Q1 2009. This growth is due to a positive scope effect of EUR 1 billion, consisting primarily of the acquisitions in November 2009 of SPE in Belgium and 49.99% of Constellation Energy Group (CEG) nuclear assets in the United States. The 1.6% decline in sales at constant scope and exchange rates reflected an unfavourable price effect on International gas and electricity sales, whereas France benefited from weather effect.

In light of the trends observed in Q1, EDF confirms its financial objectives for 2010:

- 2010 organic EBITDA growth of 3% to 5%¹
- Net debt/EBITDA of 2.5 to 3
- Stable dividend compared to 2009.

Henri Proglio, EDF Chairman and CEO, stated: *«In a context of lower prices, which indeed negatively impacted International Sales, the Group experienced a favourable evolution of its operational results outside France.*

In light of these trends and of the assigned objective to improve the French nuclear fleet's performance, which is a priority for EDF, the Group is able to confirm its objective of 3% to 5% of EBITDA's organic growth in 2010. »

Q1 2010 highlights (after 11 February 2010)

• NOME draft Law

The NOME draft law (new organisation of the French electricity market) was presented to the Cabinet on 14 April 2010.

¹ At constant scope and exchange rates, excluding the impact of IAS 39 (EUR +539 million in 2009) and assuming the end of the TaRTAM mechanism at 30 June 2009.

² Adjusted to reflect the retrospective application of IFRIC 18 (main impact in the United Kingdom) and the change in presentation of Edison's trading sales.

³ Central and Eastern Europe Countries, Estag, SPE, CENG, EDF Belgium, Brazil, Asia,...

⁴ EDF Trading, EDF Energies Nouvelles, Dalkia, Electricité de Strasbourg, Tiru, ...

The main principles of this draft law, aimed at promoting the development of competition on the French electricity market, are as follows:

Blue tariff maintained for residential customers and SME

TaRTAM⁵ mechanism terminated as from the implementation of the new organisation of the power market and Yellow and Green tariffs (businesses) abolished in 2015

Competition developed by temporarily allowing (until 2025) other suppliers to gain access to a share of EDF's nuclear baseload electricity output. This is referred to as the principle of "regulated access to baseload electricity" (or "ARB")

Management of peak electricity consumption, which could make compulsory to all suppliers to get interruptibility capacities or sufficient generation capacities to supply all their customers

Deadline to constitute dedicated assets⁶ extended by 5 years till 2016.

• Disposal of GESO in Germany

On 31 March 2010, EnBW sold its subsidiary GESO (holding company for shares in regional and municipal energy companies in Saxony Land) to TWE (Technische Werke Dresden), a subsidiary wholly-owned by the city of Dresden, for an amount slightly above EUR 800 million.

• Exercise of the call option on the Eggborough plant by the banks and financial investors

On 31 March 2010, the call option on the Eggborough coal plant was exercised by banks and financial investors, under the terms set forth by the Share Option Agreement entered into with British Energy in 2005. The settlement will be made in Q3 2010.

• Bond issue

As part of its policy of lengthening the maturity of its debt, EDF issued on 21 April 2010 a 20-year Euro-denominated bond of €1.5 billion, with a coupon of 4.625%.

• SPE: 36.5% Belgian shareholding as a result of the renegotiation on 27 April 2010 of the agreements with minority shareholders

Following the acquisition of SPE by EDF in November 2009, the minority shareholders were holding a put option to sell their stake (49% of SPE) to EDF. This option will only be exercised up to 12.5% of SPE shareholding.

• Exeltium

Pursuant to the agreement signed with EDF for the first stage of the contract, Exeltium paid on end-April the first instalment for €1.7Bn; power deliveries began on 1 May 2010.

⁵ As of 11 May 2010, EDF is selling directly or indirectly through its competitors to its customers around 80 TWh under TaRTAM annually.

⁶ Financial assets set aside to cover long-term provisions for nuclear plants' decommissioning

Change in Q1 2010 sales

Organic growth in France

	Q1 2009	Q1 2010	% organic
Unregulated	7,597	7,365	-3.1%
Networks	3,889	4,175	+7.4%
Island Activities	184	215	+16.8%
Total France <i>(incl. eliminations)</i>	11,228	11,381	+1.4%

In France, sales for Q1 2010 totalled EUR 11.4 billion, up 1.4%, including 0.9 point for electricity and 0.5 point for gas and services.

In electricity, the negative impact of the change in forward prices on revenues from capacity auctions was only partially offset by the effect of the August 2009 tariff increase. The volume effect was positive, linked mainly to the positive climate effect.

Nuclear output was down by 3.3 TWh on Q1 2009 due to the fleet's reduced availability over this quarter, related notably to the outages of Bugey 3 and Paluel 3 reactors. It rose by 12% compared to Q4 2009, and by 8% excluding the effects of the seasonality of planned outages. The Group initiated vigorous action plans in order to improve in a sustainable way its nuclear fleet's performance, with first effects to be seen from 2010 onwards.

EDF's net purchases on the wholesale markets came out at 6.1 TWh, i.e. an increase of 5.4 TWh compared to Q1 2009.

Gas' sales amounted to EUR 440 million, up 17% compared to Q1 2009.

Sales' revenues from the networks increased by 7.4%, due to the favourable volume effect and to the impact of TURPE 3.

Decline in prices in the United Kingdom

	Q1 2009	Q1 2010	%	% organic
Generation & supply <i>(incl. eliminations)</i>	2,899	2,701	-6.8%	
Networks <i>(inc. IFRIC 18)</i>	441	449	+1.8%	
Total United Kingdom	3,340	3,150	-5.7%	-8.4%

In the United Kingdom, sales reached EUR 3.2 billion, down 5.7% compared to Q1 2009. At constant scope and exchange rates, the sales were down 8.4%, due to a decline in wholesale prices as well as prices to residential customers and SMEs (tariffs for electricity down 6% at end-March 2009 and down 5% for gas in October 2009).

Nuclear output rose to 13.8 TWh in Q1 2010, up by 1 TWh on Q1 2009.

Networks' sales improved, as a result of April and October 2009 tariffs increases.

Good performances of optimisation in Germany

	Q1 2009	Q1 2010	%	% organic
EnBW ⁷	2,236	2,271	+1.6%	-0.2%

In **Germany**, **EnBW's** contribution to the Group sales was EUR 2.3 billion, up 1.6% and stable at constant scope and currency effects.

The good performance in the optimisation activities (on wholesale markets) in the Electricity activities of EnBW enabled to offset a drop in electricity sales volumes and a negative price effect in the Gas activities, particularly in terms of sales to industrial customers (B2B segment).

Steady sales in Italy

	Q1 2009	Q1 2010	%	% organic
Italy	1,488	1,493	+0.3%	+0.1%
<i>Edison</i> ⁸	1,340	1,367	+2.0%	+2.0%

In Italy, the Group generated stable sales of EUR 1.5 billion.

In Edison's Electricity activities, sales growth in volume terms (+3.5 TWh) to end customers and on the wholesale markets did offset the decline in average selling prices.

In Hydrocarbon activities, increased gas sales volumes across (5.1 Gm3 in Q1 2010 vs. 4 Gm3 in Q1 2009) did offset the decline in average selling prices.

Other international

	Q1 2009	Q1 2010	%	% organic
Other international	900	1,968	+118.7%	-6.4%

The **Other International** segment posted a more than two fold increase to EUR 2 billion. At constant scope and exchange rates, sales are down 6.4%, mainly because of a drop in electricity prices in Hungary and Poland and a dip in volumes sold in Belgium. Sales growth reflected a positive currency effect of EUR 92 million, particularly in Poland and Hungary, the change in consolidation method regarding Estag⁹ (+EUR 91 million), and the entry of SPE and 49.99% of CEG's nuclear assets into the consolidation scope (+EUR 806 million and +EUR 137 million, respectively).

Other activities

	Q1 2009	Q1 2010	%	% organic
Other activities	1,840	1,667	-9.4%	-7.7%

Other activities contributed EUR 1.7 billion to the Group sales, down 9.4% gross and 7.7% at constant scope and currency effects. This decline can be attributed primarily to fair value adjustments (IAS 39) of the portfolio of economic hedging instruments on energy markets, and to a lesser extent to a more moderate performance by EDF Trading (-10.2%).

⁷ EDF share: 46.07%

⁸ EDF share: 48.96%

⁹ From equity method to 25% proportional integration in July 2009.

APPENDIX: other highlights of the financial year, after the publication of the Group's 2009 annual results (11 February 2010).

Disposal process concerning the UK distribution networks

At its meeting of 16 April 2010, EDF's Board of Directors was notified of the progress on the disposal process concerning the UK distribution networks and expressed its interest in seeing this process continue. The Board of Directors will review the possibility of selling these networks once it has received firm financed offers.

EDF/Enel/Ansaldo agreement on New Nuclear Power in Italy

On 9 April 2010, Enel and Ansaldo entered into a partnership agreement delineating the scope of a potential collaboration between EDF, Enel and Ansaldo Energia, which owns 100% of Ansaldo Nucleare, for the development and construction of four EPRs that EDF and Enel are planning to develop in Italy.

New Group Management Committee appointed on 8 April 2010

On 8 April 2010, the EDF Group established a new Group Management Committee chaired by Henri PROGLIO.

It shall be comprised of all members of the Group Executive Committee, in addition to Michèle BELLON, Chairman of ERDF's Supervisory Board, Marianne LAIGNEAU, Deputy Officer to the Group Executive Office in charge of the Coordination of French Activities and Human Resources, Bruno LESCOEUR, Deputy Officer to the Group Executive Officer in charge of International Activities and Strategy, Anne LE LORIER, Deputy Officer to the Corporate Secretary, Umberto QUADRINO, Edison's Deputy Director, Vincent DE RIVAZ, CEO of EDF Energy, Hans-Peter VILLIS, Chairman of EnBW's Supervisory Board, and Gérard WOLF, Deputy Officer to the Group Executive Officer in charge of International Activities and Strategy. Denis LEPEE is the secretary of the Management Committee and Alain TCHERNONOG will chair the committee in the absence of the Chairman and CEO.

EDF/Total agreement

On 8 March 2010, EDF and Total entered into an agreement providing for Total to reserve regasifying capacity in the Dunkerque methane terminal project developed by Dunkerque LNG, a wholly-owned subsidiary of EDF, and allowing Total to acquire a stake in this company. The agreement is part of EDF's interest in finding partners liable to acquire a share in the terminal's regasifying capacity alongside EDF. With an annual regasifying capacity ranging from 10 to 13 billion cubic meters per year, the terminal developed by Dunkerque LNG would account for over 20% of French gas demand.

Fenice/Inter Rao agreement

On 2 March 2010, Fenice and Inter Rao entered into an agreement to create a joint company in the energy efficiency field. This agreement is part of the framework agreement signed between EDF and Inter Rao in November 2009 in Paris.

Inauguration of the SLOE plant in the Netherlands

On 12 February 2010, the EDF Group and DELTA inaugurated the SLOE plant, a CCG with a capacity of 870 MW which generates the equivalent of 2 million homes' worth of electricity consumption. EDF will sell 50% of the electricity generated by the plant via EDF Trading. The plant also helps diversify its energy mix in Benelux by rounding out the Group's production capacities in the region, and particularly in Belgium, via its subsidiary

EDF Belgium (50% owner of the Tihange 1 nuclear power plant) and its 51% stake in SPE Luminus (1955 MW diversified fleet).

Appeal by the European Commission

The European Commission appealed to the Court of Justice of the European Union against the decision of the Court dated to 15 December 2009. This decision set aside the European Commission decision of 16 December 2003. As a reminder, on 30 December 2009, the French State repaid the sum of €1,224 million to EDF.

End of procedure concerning long-term contracts

In December 2008, EDF submitted proposed commitments to address the European Commission's concerns over competition. Among other undertakings, it promised that an average 65% of the volumes of electricity supplied to large industrial customers in France would be put on the market every year.

The Commission adopted on 17 March 2010 a decision making the actual commitments effective for 10 years and thus ending the ongoing litigation.

6. 29 April 2010 - EDF consolidates its presence in China by signing two agreements with its Chinese nuclear partners

On the occasion of the visit to China by the President of the French Republic, EDF's Chairman and CEO Henri Proglio signed two agreements with Sun Qin, the CEO of CNNC (China National Nuclear Corporation) and He Yu, President of CGNPC (China Guangdong Nuclear Power Holding Company), thereby marking a new step in the acknowledgment of EDF as a partner in China's nuclear programme.

The agreement signed between EDF and CNNC, a key player in the Chinese nuclear industry, is intended to strengthen the engineering collaboration between the two companies, which started with the construction of the nuclear plants of Daya Bay and Ling Ao (Guangdong Province). This agreement will see increased liaison between the two groups, particularly in the fields of training, project management and R&D.

The partnership signed with CGNPC in the presence of Jean-Louis Borloo, Minister of Ecology, Energy, Sustainable development and the Sea, in charge of Green Technologies and Climate change Negotiations, and Christine Lagarde, Minister for the Economy, Industry and the Employment, complements the joint-venture agreement, concluded with EDF in 2008, for the construction and operation of two EPR nuclear reactors at Taishan (Guangdong Province). It provides a broader framework for cooperation between the two groups, particularly in the fields of engineering, purchasing and R&D. It is also a reminder of the determination of EDF and CGNPC to identify the opportunities for joint development projects, both within China and internationally.

These two agreements are a consolidation of the EDF Group's 25 years' strategic presence in China. As operator of the largest number of nuclear installations globally, the Group is therefore participating, alongside the largest nuclear operator in the country, in the biggest nuclear construction programme in the world. This represents a major opportunity for the entire French nuclear industry and it is EDF's recognised expertise and know-how that is underpinning its position as a major player in the revival of nuclear energy, at international level.

7. 27 April 2010 - EDF and the public shareholders of SPE-Luminus sign a new partnership agreement

EDF, currently a 51% shareholder in Belgium's second largest energy company, SPE-Luminus, has signed a new partnership agreement with the Belgian public shareholders

which hold a 36.5% stake in the company and have decided to stay alongside with EDF. This agreement defines the reciprocal commitments, conditions of liquidity for minority shareholders and the means of cooperation between shareholders. It will enable to optimise SPE's performance and guarantee its medium and long term growth.

Only three shareholders decided to exercise all or part of their put option - representing 12.5% of the company's capital - as they were entitled following the buyout of Centrica's majority shareholding in SPE by EDF in November 2009. EDF will purchase the holdings of the outgoing shareholders for a price to be decided upon the conclusion of a process specified in the prevailing agreements.

Thanks to this renewed partnership, the EDF Group will be in the perfect position to contribute to expanding competition in the Belgian market side by side with SPE-Luminus's historical shareholders, with representation from the various regional components. The company will reap the benefits of EDF's know-how in nuclear and thermal generation, renewable energies, as well as its European dimension in trading and natural gas supplies. Thanks to its expertise in the field of energy efficiency, EDF will also contribute to the development of offers promoting a more efficient use of energy.

With the acquisition of a majority holding in SPE, and the strengthened anchorage in Belgium, the EDF Group is considerably beefing up its presence in Benelux, a propitious area at heart of Europe which constitutes a highly significant hub for energy exchange.

PERSONS RESPONSIBLE FOR THE SUPPLEMENT

Individual assuming responsibility for the Supplement

In the name of the Issuer

Having taken all reasonable measures for this purpose, I declare that the information contained in this Supplement is in accordance with the facts and contains no omission likely to affect its import.

The consolidated financial statements for the financial year ended 31 December 2009, prepared in accordance with IAS-IFRS standards, as adopted by the European Union, and included in the *Document de Référence* filed with the *Autorité des marchés financiers* (hereafter the "**AMF**") on 8 April 2010 under number D.10-0227, were subject to a report by the statutory auditors set forth in section 20.2 of such 2009 *Document de Référence* and which included comments in relation to such statements.

The consolidated financial statements for the financial year ended 31 December 2008, prepared in accordance with IAS-IFRS standards, as adopted by the European Union, and included in the *Document de Référence* filed with the AMF on 14 April 2009 under number D.09-0243, were subject to a report by the statutory auditors set forth in section 20.2 of such 2008 *Document de Référence* and which included comments in relation to such statements.

Issued in Paris, on 13 July 2010

Mr. Thomas Piquemal
Group Executive Vice President in charge of Finance (*Directeur exécutif Groupe en charge des finances*)

VISA OF THE AUTORITÉ DES MARCHÉS FINANCIERS



In accordance with Articles L.412-1 and L.621-8 of the French Code monétaire et financier and with the General Regulations (Règlement général) of the Autorité des marchés financiers (the "AMF"), in particular Articles 212-31 to 212-33, the AMF has granted to this Supplement the visa No. 10-250 on 13 July 2010. It was prepared by the Issuer and its signatories assume responsibility for it.

In accordance with Article L.621-8-1-I of the French Code monétaire et financier, the visa was granted following an examination by the AMF of "whether the document is complete and comprehensible, and whether the information it contains is coherent". It does not imply that the AMF has verified the accounting and financial data set out in it.

In accordance with Article 212- 32 of the Règlement général of the AMF, all Notes issued or admitted pursuant to this Supplement will result in the publication of the applicable Final Terms.

RESPONSABILITE DU SUPPLEMENT

Personne qui assume la responsabilité du présent Supplément

Au nom de l'Émetteur

Après avoir pris toute mesure raisonnable à cet effet, j'atteste que les informations contenues dans le présent Supplément sont, à ma connaissance, conformes à la réalité et ne comportent pas d'omission de nature à en altérer la portée.

Les comptes consolidés de l'exercice clos le 31 décembre 2009, préparés conformément au référentiel IAS-IFRS, tel qu'adopté par l'Union Européenne, et inclus dans le Document de Référence déposé auprès de l'Autorité des marchés financiers (ci-après l'"AMF") en date du 8 avril 2010 sous le numéro D.10-0227, ont fait l'objet d'un rapport des contrôleurs légaux figurant à la section 20.2 dudit Document de Référence 2009, qui contient des observations.

Les comptes consolidés de l'exercice clos le 31 décembre 2008, préparés conformément au référentiel IAS-IFRS, tel qu'adopté par l'Union Européenne, et inclus dans le Document de Référence déposé auprès de l'AMF en date du 14 avril 2009 sous le numéro D.09-0243, ont fait l'objet d'un rapport des contrôleurs légaux figurant à la section 20.2 dudit Document de Référence 2008, qui contient des observations.

A Paris, le 13 juillet 2010

Mr. Thomas Piquemal
Directeur exécutif Groupe en charge des finances

VISA DE L'AUTORITE DES MARCHES FINANCIERS



En application des articles L. 412-1 et L. 621-8 du Code monétaire et financier et de son règlement général, notamment de ses articles 212-31 à 212-33, l'Autorité des marchés financiers (l'"AMF") a apposé le visa n° 10-250 en date du 13 juillet 2010 sur le présent Supplément. Ce Supplément a été établi par l'Emetteur et engage la responsabilité de ses signataires.

Le visa, conformément aux dispositions de l'Article L. 621-8-1-I du Code monétaire et financier, a été attribué après que l'AMF a vérifié "si le document est complet et compréhensible, et si les informations qu'il contient sont cohérentes". Il n'implique ni approbation de l'opportunité de l'opération, ni authentification des éléments comptables et financiers présentés.

Conformément à l'article 212-32 du règlement général de l'AMF, toute émission ou admission de titres réalisée sur la base de ce Supplément donnera lieu à la publication de conditions définitives.